	Note	30 September 2 0 1 0 (Un-audited) (Rupees i	30 June 2 0 1 0 (Audited) in '000)
ASSETS			
Property, plant and equipment Intangible asset	4	149,088,088 <u>30,661</u> 149,118,749	141,432,310 37,602 141,469,912
Long-term loans		72,514	75,383
Long-term deposits and prepayments		22,525	22,399
Due from the Government		79,344	158,687
CURRENT ASSETS		149,293,132	141,726,381
Current portion of amount due from the Government		555,406	476,063
Stores and spares		4,733,290	4,945,239
Trade debts	5	31,582,146	29,029,574
Loans and advances		833,559	806,022
Trade deposits and prepayments		4,173,353	12,150,099
Other receivables	6	25,093,454	16,069,414
Derivative financial Assets Taxation- net		391,339	766,453
Cash and bank balances		477,872 1,320,763	470,829 1,189,424
		69,161,182	65,903,117
TOTAL ASSETS		218,454,314	207,629,498
EQUITY AND LIABILITIES			
SHARE CAPITAL AND RESERVES Share capital		74,966,045	74,966,045
RESERVES		74,700,043	74,700,043
Capital reserves		509,172	509,172
Revenue reserves		5,372,356	5,372,356
Accumulated losses		(81,893,106)	(80,812,538)
Other reserve		(1,072,984)	(560,147)
		(77,084,562)	(75,491,157)
Equity		(2,118,517)	(525,112)
SURPLUS ON REVALUATION OF PROPERTY, PLANT AND EQUIPMENT		31,124,094	31,826,017
		29,005,577	31,300,905
LIABILITIES			
NON-CURRENT LIABILITIES			
Long term financing	7	40,257,640	39,289,102
Long-term deposits		4,086,994	4,040,288
Deferred liabilities Deferred revenue		5,985,034 15,985,521	5,767,124 16,249,362
Specific grant from the Government		348,606	348,606
Deferred tax liability		16,759,126	17,137,086
		83,422,921	82,831,568
CURRENT LIABILITIES			,,
Trade and other payables	8	64,374,633	54,799,202
Accrued mark-up		4,957,299	4,770,125
Short-term borrowings Short-term deposits		14,326,356 5,894,409	13,441,796 4,276,499
Provisions		12,127	4,278,499
Current maturity of non- current liabilities		16,460,993	16,197,276
		106,025,817	93,497,025
CONTINGENCIES AND COMMITMENTS	9		
TOTAL EQUITY AND LIABILITIES		218,454,314	207,629,498

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

# Condensed Interim Profit & Loss Account For the three months ended 30 September 2010

(Un-Audited)

		Three Mo	nths ended
	Note	30 September	30 September
		2010	2009
		(Rs ir	000) ו
REVENUE			
Sale of energy - net		22,939,777	18,080,109
Tariff adjustment		9,609,291	6,401,786
Rental of meters and equipment		53,021	51,449
		32,602,089	24,533,344
EXPENDITURE			
Purchase of electricity	10	(13,618,265)	(12,498,608)
Consumption of fuel and oil	11	(14,053,038)	(11,659,523)
		(27,671,304)	(24,158,131)
Expenses incurred in generation, transmission and	distribution	(3,917,407)	(2,383,570)
GROSS PROFIT / (LOSS)		1,013,378	(2,008,357)
Consumers services and administrative expenses		(2,437,049)	(1,956,460)
Other operating expenses		(284,426)	(178,852)
Other operating income		775,651	725,066
		(1,945,824)	(1,410,246)
OPERATING LOSS		(932,446)	(3,418,603)
Finance cost		(1,228,004)	(2,197,148)
LOSS BEFORE TAXATION		(2,160,449)	(5,615,751)
Deferred taxation		377,958	_
NET LOSS FOR THE PERIOD		(1,782,491)	(5,615,751)
			(0,40)
LOSS PER SHARE - basic - diluted		(0.09)	(0.43)
- unuteu		(0.00)	(0.39)

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Condensed interim Cash Flow Statement For the three months ended 30 September 2010 (Un-Audited)

Three months ended 30 September 30 September 2010 2009 (Rupees In '000) CASH FLOWS FROM OPERATING ACTIVITIES Note Cash generated from operations 12 8,630,485 (2, 114, 083)Deferred liabilities paid (113, 341)(64,596) Income tax paid (7,043)Receipts in deferred revenue 85,523 Finance cost paid (1,333,122)(1,206,041)Interest received on bank deposits 65,978 84,708 Net cash generated from / (used in) operating activities 7,242,957 (3,214,489)CASH FLOWS FROM INVESTING ACTIVITIES Capital expenditure incurred (9,190,937) (2, 186, 143)Long term Loans 2,867 2,211 Long term deposits (127)41,951 (9, 188, 197)(2, 141, 981)CASH FLOWS FROM FINANCING ACTIVITIES 2,044,050 Advance against subscription of right shares liabilities against assets subject to finance lease repaid (13, 371)Payment of long term financing - net (2,751,144)(3, 367, 056)Short term borrowing repaid / acquired - net 884,559 5,888,078 Receipt from long term financing - net 3,896,455 Security deposit from consumers 46,709 39,418 Net cash generated from financing activities 2,076,579 4,591,119 Net increase / (decrease) in cash and cash equivalent 131,339 (765, 351)Cash and cash equivalent at beginning of the period 1,189,424 1,957,630 Cash and cash equivalent at end of the period 1,320,763 1,192,279

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

#### Condensed Interim Statement of Changes in Equity For the three Months Ended 30 September 2010 (Un-Audited)

	Issued, S	Subscribed and Paid-u	p Capital		Reserves		Total		
	Ordinary shares	Redeemable preference shares	Total	Capital reserves	Revenue reserves	Accumulated losses	*Other reserve	Total	
					(Rupees in '00	0)			
Balance as at 30 June 2009	46,084,762	5,983,407	52,068,169	509,172	5,372,356	(66,350,117)	(337,050)	(60,805,639)	(8,737,470)
Total comprehensive income for three months ended 30 September 2009									
Net loss for the period	-	-	-	-	-	(5,615,751)	-	(5,615,751)	(5,615,751)
Other comprehensive income Changes in fair value of cash flow hedges - net	-	-	-	-	-	-	(3,122)	(3,122)	(3,122)
Total comprehensive income for the period	-	-	-	-	-	(5,615,751)	(3,122)	(5,618,873)	(5,618,873)
Incremental depreciation / amortisation relating to surplus on revaluation of property, plant and equipment - net of deferrerChief Executive Officer						22,317		22,317	22,317
Balance as at 30 September 2009	46,084,762	5,983,407	52,068,169	509,172	5,372,356	(71,943,551)	(340,172)	(66,402,195)	(14,334,026)
Total comprehensive income for the period ended 30 June 2010									
Net loss for the period	-	-	-	-	-	(9,025,465)	-	(9,025,465)	(9,025,465)
Other comprehensive income Changes in fair value of cash flow hedges - net	-	-	-	-	-	-	(219,975)	(219,975)	(219,975)
Total comprehensive income for the period	-	-	-	-	-	(9,025,465)	(219,975)	(9,245,440)	(9,245,440)
Incremental depreciation / amortisation relating to surplus on revaluation of property, plant and equipment - net of deferred tax	-	-	-	-	-	156,478	-	156,478	156,478
Transaction with owners, recorded directly in equity									
Issuance of 6,582,788,730 ordinary shares @ Rs. 3.5 each - net	22,897,876	-	22,897,876	-	-	-	-	-	22,897,876
Balance as at 30 June 2010	68,982,638	5,983,407	74,966,045	509,172	5,372,356	(80,812,538)	(560,147)	(75,491,157)	(525,112)
Total comprehensive income for the period ended 30 September 2010									
Net loss for the period	-	-	-	-	-	(1,782,491)	-	(1,782,491)	(1,782,491)
Other comprehensive income Changes in fair value of cash flow hedges - net	-	-	-	-	-	-	(512,837)	(512,837)	(512,837)
Total comprehensive income for the period	-	-	-	-	-	(1,782,491)	(512,837)	(2,295,328)	(2,295,328)
Incremental depreciation / amortisation relating to surplus on revaluation of property, plant and equipment - net of deformed to:						701 000		701 000	701.000
deferred tax						701,923		701,923	701,923
Balance as at 30 September 2010	68,982,638	5,983,407	74,966,045	509,172	5,372,356	(81,893,106)	(1,072,984)	(77,084,562)	(2,118,517)
* Eair value of each flow hodges									

\* Fair value of cash flow hedges

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

Condensed Interim Statement of Comprehensive Income For the Three Months Ended 30 September 2010 (Un-Audited)

	Three Month	Three Months Ended		
	30 September 2010 (Rupees in	30 September 2009 ' <b>000)</b>		
NET LOSS FOR THE PERIOD	(1,782,491)	(5,615,751)		
OTHER COMPREHENSIVE (LOSS) - Hedging Reserve	(512,837)	(3,122)		
	(2,295,328)	(5,618,873)		

The annexed notes 1 to 17 form an integral part of this condensed interim financial information.

Chief Executive Officer

### 1 THE COMPANY AND ITS OPERATIONS

Karachi Electric Supply Company Limited (the Company) was incorporated as a limited liability company on September 13, 1913 under the repealed Indian Companies Act, 1882 (now Companies Ordinance, 1984). The Company is listed on Karachi, Lahore and Islamabad Stock Exchanges.

The Company is principally engaged in the generation, transmission and distribution of electric energy to industrial and other consumers under the Electricity Act, 1910 and Nepra Act, 1997, as amended, to its licensed areas.

The registered office of the Company is situated at 6th Floor, State Life Building No. 11, Abdullah Haroon Road, Karachi. KES Power Limited (the holding company) holds 72.45 percent (30 June 2010: 72.45 percent) shares in the Company.

### 2. STATEMENT OF COMPLIANCE

This condensed interim financial information is un-audited and is being submitted to the shareholders as required under section 245 of the Companies Ordinance, 1984 and have been prepared in accordance with the requirements of the International Accounting Standard (IAS) 34 - 'Interim Financial Reporting', as applicable in Pakistan.

This condensed interim financial information does not include all of the information and disclosures required for annual financial statements and therefore should be read in conjunction with the annual financial statements of the Company for the year ended 30 June 2010.

## 3. ACCOUNTING POLICIES

The accounting policies and methods of computation which have been used in the preparation of this condensed interim financial information are the same as those applied in preparation of the annual financial statements for the year ended 30 June 2010.

			30 September	30 June
			2010	2010
			(Un-audited)	(Audited)
4.	PROPERTY, PLANT AND EQUIPMENT	Note	(Rupees in	ו '000)
	Operating fixed assets		118,935,472	120,865,072
	Capital work-in-progress	4.1	30,152,616	20,567,238
			149,088,088	141,432,310

#### 4.1 Capital work-in-progress

Following are the additions to capital work-in-progress during the current period.

	Additions
	(Rupees in '000)
Plant and machinery	8,606,817
Transmission system	437,776
Distribution system	795,060
Others	90,700
	9,930,353

# NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

			30 September 2010	30 June 2010
			(Un-audited)	(Audited)
5.	TRADE DEBTS	Note	(Rupees ir	ו '000)
	Considered good			
	Secured - against deposits from consumers		749,594	724,389
	Unsecured	5.1	30,832,552	28,305,185
			31,582,146	29,029,574
	Considered doubtful		15,455,450	15,086,761
			47,037,596	44,116,335
	Provision for impairment (against debts considered doubtful)	5.2	(15,455,450)	(15,086,761)
			31,582,146	29,029,574

5.1 This includes gross receivable of Rs. 17,199 million (30 June 2010 : Rs. 15,696 million) due from Government and autonomous bodies.

5.2	Provision for impairment (against debts considered doubtful)		
	Opening Balance	15,086,761	14,271,672
	Provision made during the current period/year	641,149	1,992,962
		15,727,910	16,264,634
	Provision made during the current period/year	(272,460)	(1,177,873)
		15,455,450	15,086,761
6.	OTHER RECEIVABLES		
	Considered good		
	Sales tax - net	4,122,587	4,742,230
	Due from the Government of Pakistan in respect of:		
	- Sales tax on selected classes of consumers	459,048	397,274
	- Tariff adjustment	20,251,047	10,641,754
	- Interest receivable from GOP on Demand finance facilities	237,173	237,173
		20,947,268	11,276,201
	Others	23,599	50,983
		25,093,454	16,069,414
	Considered doubtful		
	Sales tax	232,050	232,050
	Provision for impairment	(232,050)	(232,050)
		-	
	Due from a Consortium of Suppliers of Power Plant	363,080	363,080
	Provision for impairment	(363,080)	(363,080)
		-	
		25,093,454	16,069,414

# 5.2 Provision for impairment (against de

#### NOTES TO THE CONDENSED INTERIM FINANCIAL INFORMATION

7.	LONG-TERM FINANCING	Note	30 September 2010 (Un-audited) (Rupees i	30 June 2010 (Audited) in <b>'000)</b>
	From Banking Companies and Financial Institutions - Secured			
	International Finance Corporation (IFC) Syndicate Term Loan Asian Development Bank (ADB) Term Ioan from a banking company Foreign currency term Ioan Syndicate Commercial Facility Current maturity thereof shown under current liabilities	7.1 7.2	7,189,239 7,360,000 10,624,927 853,200 1,903,198 2,006,944 29,937,508 (4,182,750)	7,275,997 7,680,000 10,699,997 1,137,600 - - 26,793,594 (3,539,255)
	Others - unsecured Due to oil and gas companies Current maturity thereof shown under current liabilities		25,754,758 709,065 (629,721)	23,254,339 868,188 (709,500)
	Un-secured GoP Loan for the electrification of Hub Area		79,344 26,000	158,688 26,000
	Gul Ahmed Energy Limited Tapal Energy (Private) Limited		1,262,687 900,000 2,162,687	1,515,224 1,200,000 2,715,224
	Current maturity thereof shown under current liabilities		(1,910,149)	(2,210,149)
	Due to the Government and autonomous bodies - related parties Current maturity thereof shown under current liabilities		23,883,372 (9,738,372) 14,145,000	25,083,372 (9,738,372) 15,345,000
			40,257,640	39,289,102

- 7.1 During the current period a dollar denominated long term financing facility of USD 23.377 million was disbursed to the Company. The said facility was obtained under political risk insurance from OeKB (Austria ECA) through an agreement signed on May 5, 2010 with Citibank Europe Plc and Bank Alfalah Ltd Kabul. The facility carries interest rate at 3 months Libor + 3% and is repayable in 18 quarterly installments starting August 5, 2010. The Company has executed a Cross Currency swap with a commercial bank to hedge the Company's foreign currency exposure of the said facility.
- 7.2 During the current period a local Commercial facility of PKR 2,125 million from a syndicate of Commercial banks was disbursed to the company. The said facility was obtained under an agreement signed on May 5, 2010. The facility carries mark-up at 3 months Kibor + 3% and is repayable in 18 quarterly installments starting August 5, 2010.
- **7.3** Terms and conditions for the remaining financing facilities other than in notes 7.1 & 7.2 are the same as disclosed in note 21 to the annual financial statements for the year ended 30 June 2010.

		30 September	30 June
		2010	2010
		(Un-audited)	(Audited)
8.	TRADE AND OTHER PAYABLES	(Rupees	in '000)
	Trade Creditors		
	Power purchases	36,966,691	28,775,214
	Fuel and gas	16,527,213	15,617,432
	Others	5,485,641	5,344,885
		58,979,545	49,737,531
	Accrued Expenses	1,442,339	1,639,775
	Advances/ credit balances of consumers		
	Energy	231,634	248,463
	Others	705,396	687,640
		937,030	936,103
	Other liabilities	3,015,719	2,485,793
		64,374,633	54,799,202
9.	CONTINGENCIES AND COMMITMENTS		

## 9.1 Contingencies

Contingencies aggregating to Rs. 56,985.811 million (30 June 2010 : Rs. 56,985,811 million) in respect of claims by the Company and Rs. 2,971.254 million (30 June 2010 : Rs. 2,971,254 million) in respect of claims against the Company, as disclosed in note 33.1 to the annual financial statements of the Company for the year ended 30 June 2010 have remained unchanged.

## 9.2 Claims not acknowledged as debts

Except as follows, claims not acknowledged as debts as disclosed in 33.3 and 43.2 to the annual financial statements of the company for the year ended 30 June 2010 have remained unchanged.

During the period late payment surcharge claims amounting to Rs. 748.924 million received from a supplier were not acknowledged as debts by the company, as the management considers that the company is not liable to pay the claims in view of the circumstances as explained in note 21.8.2 to the annual financial statements of the company for the year ended 30 June 2010.

9.3 Commitments		30 September 2010 (Un-audited) (Rupees	30 June 2010 (Audited) in '000)
Guarantees from banks		1,147,174	1,143,116
Contracts with respect to Distribution Projects	Transmission and	992,000	1,242,000
Outstanding Letters of Cre	dit	2,745,000	2,688,206
Commitment for payment Combined Cycle Powe	•	79,825	79,825
Commitment for payment 560 MW Project	in respect of	9,895,000	9,200,684
Dividend on Preference Sh	ares	719,516	674,516
SAP Implementation Cost			106,250

		Note	30 September 2010 (Un-audited) (Rupees	30 September 2009 (Un-audited) in '000)
10.	PURCHASE OF ELECTRICITY			
11.	National Transmission and Despatch Company Independent Power Producers (IPPs) Karachi Nuclear Power Plant Pakistan Steel Mills Corporation (Private) Limited CONSUMPTION OF FUEL AND OIL	ł	6,448,783 6,297,761 721,764 149,958 13,618,265	7,279,308 4,393,875 688,776 136,649 12,498,608
	Natural gas Furnace and other oils		7,013,665 7,039,373 14,053,038	7,280,195 4,379,328 11,659,523
12.	CASH GENERATED FROM / (UTILIZED OPERATIONS	IN)		
	Loss before taxation		(2,160,449)	(5,615,751)
10.4	Adjustments for non-cash charges and other it - Depreciation and amortisation - Provision for deferred liabilities - Provision for slow moving stores and spares - Exchange gain on long term financing - Amortization of deferred revenue - Provision for debts considered doubtful debt - Interest on consumer deposits - Finance cost - Return on bank deposits - Working capital changes	ems: 12.1	2,219,619 331,253 39,336 (50,785) (263,841) 641,149 48,455 794,318 (65,978) 7,097,408 8,630,485	897,628 241,530 39,336 - (228,285) 383,000 48,132 621,289 (84,708) 1,583,746 (2,114,083)
12.1	Working capital changes (Increase) / decrease in current assets Stores and spares Trade debts Loans and advances Trade deposits and prepayments Other receivables Increase / (decrease) in current liabilities Trade and other payables Short-term deposits		172,613 (3,193,720) (27,537) 7,976,745 (9,024,040) (4,095,939) 9,575,438 1,617,909 7,097,408	103,323 (2,523,889) (160,660) (4,601,421) (7,039,029) (14,221,676) 15,835,725 (30,303) 1,583,746

# 13. TRANSMISSION AND DISTRIBUTION LOSSES

The transmission and distribution losses for the current period were 33.92 % (30 September 2009: 37.57%).

# 14. TRANSACTIONS / BALANCES WITH RELATED PARTIES

Related parties of the Company comprise holding company, associates, directors, key managemnt personnel, retirement benefit plans, major suppliers and GOP. Details of transactions with related parties during the period, other than those which have been disclosed elsewhere in this condensed interim financial information, are as follows:

	30 September	30 September
	2010	2009
	(Un-audited)	(Un-audited)
	(Rupees in '000)	
Holding Company and major suppliers		
Sales	11,177	7,839
Purchase	25,277,042	22,142,804
Finance Cost	-	14,127
Late payment surcharge	47,821	2,031,954
Amount payable included in :		
- Trade and other payables	54,153,284	33,858,957
- Long term financing	21,107,687	38,933,372
- Accrued mark up	70,897	70,897
Short term loan	29,282	5,863,117
Retirement benefits		
	171,086	83,016

## 15. DATE OF AUTHORIZATION FOR ISSUE

This condensed interim financial information was authorized for issue on \_\_\_\_ October 2010 by the Board of Directors of the Company.

## 16. RECLASSIFICATION

Certain prior period's figures have been reclassified, consequent upon certain changes in current period's presentation for more appropritae comparision.

# 17. GENERAL

**17.1** Figures have been rounded off to the nearest thousand rupees.

Chief Executive Officer