TO BE PUBLISHED IN THE GAZETTE OF PAKISTAN EXTRA ORDINARY PART-I

National Electric Power Regulatory Authority

NOTIFICATION



Islamabad, the 23rd day of August , 2022

S.R.O. (1)/2022. In pursuance of Proviso (ii) to Sub-Section 7 of Section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), NEPRA hereby notifies decision alongwith Category-wise uniform quarterly adjustments for the 3rd Quarter of FY 2021-22 of XWDISCOs. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as Annex-A. The complete Decision of the Authority in the matter of Requests filed by XWDISCOs for Periodic Adjustment in Tariff for the 3rd Quarter of FY 2021-22 already intimated to the Ministry of Energy (Power Division) on July 29, 2022, is notified for recovery in three months period w.e.f. September 1, 2022.

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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC ADJUSTMENT IN TARIFF FOR THE 3rd QUARTER OF FY 2021-22

- The Authority determined Tariff for XWDISCOs for the FY 2018-19 & FY 2019-20, individually under the Single Year Tariff Regime (SYT). For XWDISCOs under the Multi Year Tariff (MYT) regime, i.e. FESCO, LESCO and IESCO, the Authority as per the mechanism prescribed in their MYT determinations issued decision regarding adjustment in tariff component for the FY 2019-20. The said decisions were intimated to the Federal Government for notification in the official Gazette.
- 2. The Federal Government, against the aforementioned determinations/decisions, filed a motion dated January 21, 2021, under Section 7, 31(4) and 31(7) of the NEPRA Act 1997 read with Rule 17 of the NEPRA (Tariff Standards and Procedure) Rules, 1998 for recommendation of uniform consumer end tariff at national level, which was decided by the Authority on February 12, 2021. The uniform tariff so determined by the Authority was notified by the Federal Government vide SRO.182(I)/2021 to SRO.191(I)/2021 dated February 12, 2021, to be effective from February 12, 2021.
- 3. Based on the adjustment mechanism, as prescribed in the notified tariff, NEPRA has already determined quarterly adjustments of XWDISCOs till December 2021.
- 4. XWDISCOs, now in line with the prescribed quarterly adjustment mechanism, have filed their adjustment requests on account of variation in PPP, including impact of T&D losses etc., for the 3rd quarter of the FY 2021-22 i.e. from January to March 2022, as summarized below including addendums submitted subsequently;

						Rs.Min
XWDISCO8	Capacity Purchase Price	Variable O&M	UOSC & MoF	Impact of T&D losses on monthly FCA	Over Recovery of EPP	Total
IESCO	(577)	(29)	1,213	895	(492)	1,010
LESCO	(2,716)	100	3,061	2,242	(3,526)	(840)
GEPCO	695	(53)	1,421	888	(976)	1,974
FESCO	(1,660)	(79)	1,891	1,326	(1,536)	(58)
MEPCO	(2,265)	(21)	2,521	2,493	(920)	1,808
PESCO	(1,444)	25	1,719	3,374	(1,242)	2,432
HESCO	364	(24)	910	874	(206)	1,918
QESCO	(2,626)	(35)	797	1,142	(63)	(786)
SEPCO	(1,883)	(16)	377	519	105	(897)
TESCO	3,550	(13)	655	316	(169)	4,339
Total	(8,563)	(145)	14,565	14,069	(9,025)	10,901

- 5. Although, the proposed quarterly adjustments are formula based and as per the already prescribed mechanism but the impact of any such adjustments has to be made part of the consumer end tariff, hence, the Authority, in order to provide an opportunity of hearing to all the concerned and meet the ends of natural justice, decided to conduct a hearing on the issue.
- 6. Hearing in matter was scheduled on June 15, 2022, for which advertisement was published in newspapers and separate notices were also sent to the stakeholders for inviting comments from the interested/ affected parties. Salient features and details of the proposed adjustments were uploaded on NEPRA's Website for information of all concerned. Hearing was held as per the



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Schedule on 15.06.2022, which was attended by XWDISCOs, CPPA-G, and other stakeholders including General public and media.

- In order to work out the instant quarterly adjustments of XWDISCOs, the Authority has obtained details of actual Power Purchase cost billed by CPPA-G to DISCOs for the relevant period. CPPA-G provided the information for the 2rd quarter of the FY 2021-22 i.e. January to March 2022, and also certified that;
- a. 2002 Power Policy Plants
- i. Invoices of all Capacity Purchase have been processed in accordance with rates, Terms & Conditions as determined by NEPRA. Payments related to periodical adjustments are also made as per decision of NEPRA.
- ii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act.
- b. 1994 Power Policy Plants
- i. Invoices of all Capacity Purchase have been made strictly in accordance with the rates, terms & conditions as stipulated in the respective Power Purchase Agreement.
 - ii. All payments to IPPs are being made after observing all formalities provided in the respective Power Purchase Agreement.
 - iii. The above statement is true, based on facts and from verifiable documentary evidences. In case of any deviation/variation observed if not rectified at later stage, CPPA-G will be responsible for the consequences arising out of any misstatement under NEPRA Act and its Rules & Regulations.
 - 8. Accordingly for the purpose of determination of quarterly adjustment for the 3rd quarter of FY 2021-22, the information submitted by CPPA-G along-with certification given by CPPA-G has been relied upon. The plant wise detail of capacity charges for the quarter January to March 2022, as provided by CPPA-G is attached as Annex-B with the instant decision. In case of any variation, error, omission or misstatement found out at a later stage, CPPA-G shall be responsible and the same would adjusted in the subsequent quarterly adjustments.
 - 9. The Authority for working out the quarterly adjustments for the 3rd quarter of the FY 2021-22, has analyzed the claims submitted by XWDISCOs and the submission made by CPPA-G.
 - 10. The Authority observed that vide its decision dated December 01, 2020, while approving the Motion filed by the Ministry of Energy (Power Division) with respect to recommendations of Support Package for Additional Consumption and Abolishment of Time of Use Tariff Scheme for Industrial Consumers of XWDISCOs, whereby a rate of Rs.12.96/kWh was allowed for B1, B2, B3 and B4 consumers w.e.f. 1st November 2021 to 31st October 2023, it was decided that;

"... in future in order to streamline its approach with the proposal, the Authority has decided to modify its calculations methodology for subsequent periodic adjustments.

No Quarterly adjustments would be passed on to Bl, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, as the capacity charges would <u>be</u> actualized from the previous level of corresponding months sales"



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

11. Similarly the Authority vide its decision dated November 03, 2021, regarding Motion filed by the Federal Government with respect to Winter Incentive Package for Electricity Consumers on Incremental Consumption of XWDISCOs & K-Electric has also decided as under;

"No quarterly adjustments would be applicable on incremental consumption."

- 12. In view of the above, submissions of CPPA-G and earlier decisions of the Authority, the Authority has decided to work out the quarterly adjustment based on net units, i.e. units purchased for Industrial incremental sales and Winter Incentive Package have not been included while working out the quarterly adjustments. Accordingly, the cost recovered on such incremental units over and above the Fuel cost i.e. (Rs.12.96 less Reference Fuel Cost for each month) has been adjusted from the quarterly adjustments worked out based on net units. Accordingly, the Prior Year Adjustment (PYA) as well as sales mix for the period would be worked out based on net units i.e. excluding units purchased for Industrial incremental sales and Winter Incentive Package sales. Thus, no further adjustment would be allowed for such units purchased.
- 13. Here it is also pertinent to mention that the Authority in the determinations of CPPA-G Market Operation fee observed that CPPA-G reflects the costs incurred on account of legal / litigation charges in the capacity costs billed to DISCOs. In view thereof, CPPA-G was directed to include the said cost in its market operation fees and got it approved from the Authority. CPPA-G, however, in the costs billed to DISCOs for the 3rd quarter of the FY 2021-22 has included legal charges of Rs.33.9 million as part of capacity charges. The Authority, being consistent with its earlier direction in the matter, has decided not to include the amount of legal charges in the instant quarterly adjustments. Accordingly, while working out the instant quarterly adjustments, the amount of legal / litigation charges of Rs.33.9 million has not been considered and the same has been deducted from the claim of XWDISCOs.
- 14. It is also noted that CPPA-G in its data has included negative amount of Rs.2,016 million on account of capacity charges of KAPCO. The Authority noted that KAPCO's PPA was amended by CPPA-G, wherein it has been agreed that plant will be operated without payment of capacity charges from July 2021 onward and only energy charges would be paid. Upon inquiry from CPPA-G regarding inclusion of negative capacity charges of Rs.2,016 million of KAPCO, it has been submitted that claimed cost is on account of trueing up of costs pertaining to previous periods as per the PPA. CPPA-G, although provided some detail in this regard, however, the Authority has decided to provisionally not consider the claimed amount of KAPCO and would considers the same, in the subsequent quarterly adjustments, once it is verified. Accordingly the impact of same has been adjusted back in the claim of XWDISCOs.
- 15. Based on the above discussion, information submitted by CPPA-G and adjustment requests filed by XWDISCOs, the Authority has decided to restrict the amount of quarterly adjustment for the 3rd Quarter of FY 2021-22, as requested by XWDISCOs except PESCO, TESCO & SEPCO, whereby the Authority has decided to allow the amount as worked out by the Authority considering the fact that PESCO, TESCO & SPECO has claimed higher amounts.



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Decision of the Authority in the matter of requests filed by XWDISCOs regarding periodic adjustment in the Tariff

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- 16. Based on above the Authority has decided to allow positive adjustment of Rs.12,762 million on account of variation in Capacity charges, Variable O&M, additional recovery on Incremental sales, Use of System Charges, Market Operator Fee and FCA impact on T&D losses for the 3rd Quarter of FY 2021-22.
- 17. Since the adjustment is being made in the already notified Uniform tariff, therefore, the Authority has determined the impact of 3rd quarterly adjustment on uniform basis along-with DISCO wise rate, which shall be reflected in the monthly bills of consumers of all XWDISCOs, and any excess /less adjustment would be settled between XWDISCOs at CPPA-G level.
- 18. The Authority has determined a positive uniform rate of Rs.0.5087/kWh, as mentioned hereunder for the allowed positive amount of quarterly adjustments of Rs.12,762 million pertaining to the 3rd quarter of the FY 2021-22, across each category of consumers of XWDISCOs (except lifeline consumers), based on notified projected sales, after excluding therefrom the sales to life line consumers, to be recovered in three (03) months period, w.e.f. 01.08.2022. 01.07.2022, 222.

								Rs. Min		
XWDISCO5	Capacity Purchase Price	Vərlable O&M	UOSC & MoF	Impact of T&D losses on monthly FCA	Recovery on Incremental Units	Total	KAPCO & Legal Charges Adjustments	Allowed Net 3rd Quarterly Adjustment FY 2021-22	Projected Sales for 3 months GWh	Allowed Net 3rd Quarterly Adjustment FY 2021-22- Rs./kWh
IZSCO	(577)	(29)	1,213	895	(492)	1,010	154	1,164	2,754	0.4225
LESCO	(2,716)	100	3,061	2,242	(3,526)	(840)	445	(395)	5,523	(0.0715)
GIPCO	695	(53)	1,421	444	(976)	1,974	200	2,174	2,578	0.8434
7ESCO	(1,660)	(79)	1,891	1,326	(1,536)	(58)	257	199	3,431	0.0579
MEPCO	(2.265)	(21)	2,521	2,493	(920)	1,808	362	2,170	4,141	0.5239
PESCO	(1,475)	23	1,714	3,374	(1,225)	2,411	204	2,616	2,916	0.8970
HESCO	364	(24)			(206)		132	2,050	1,090	1.8816
QESCO	(2,626)			1,142	(63)		111	(675)	1,357	(0.4975)
SEPCO	(1,703)		385	509	(183)		59	(935)	870	(1.0748)
TESCO	3,751		663	316	(408)		58	4,394	427	10.2821
Total	(8,213)	(106)	14,576	14,059	(9,535)		1,982	12,762	25.087	0.5087

- 19. Here it is pertinent to mention that no Quarterly adjustments would be passed on to Bl, B2, B3 and B4 industrial consumers to the extent of incremental sales till continuation of the instant package, in line with the Authority's decision dated 01.12.2020.
- 20. The category wise component of the allowed quarterly adjustment of each XWDISCO alongwith the uniform rate is attached as Annex-A with the instant decision.
- 21. The instant decision along-with category wise uniform quarterly adjustments for the 3rd Quarter of FY 2021-22 of XWDISCOs attached herewith, is being intimated to the Federal Government, prior to its notification in the official Gazette as per Section 31 (7) of the NEPRA Act.

Rafique Ahmed Shaikh Member Member Member Member Tauseef H. Farooqi Chairman Page 4 of 4

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		Unifrom	Rate fo	r the 3r	d Qaura	tely Ad	justmen	t of FY	2021-22	2		
•		GEPCO	HESCO	TESCO	SEPCO	QESCO	IESCO	LESCO	FESCO	MEPCO	PESCO	Uniform Qrrly Adjustment 3rd Qrr
	Description	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	Variable	FY 2021-22 Variable Charges
	L	Charges Rs/kWh	Charges Rs/kWh	Charges Rs./kWh	Charges Rs/kWh	Charges Rs./kWh	Charges Rs/kWh	Charges Rs/kWh	Charges Re/kWh	Charges Rs/kWh	Charges Rs./kWh	Rs./kWh
	Residential											
	For peak load requirement less than 5 kW Up to 50 Units - Life Line	4	r	4						•		
Protected	51-100 tinks - Life Lifte				युः संपर्धे २		a a ara		nay taking i	$d_{1} \ll d_{2}$	a de la	
fect	0-100 Units	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239 0.5239	0.8969	0.5087
<u>a</u>	101-200 Units 01-100 Units	0.8433	1.8816 1.8816	10.2834 10.2834	(1.0748)	(0.4975) (0.4975)	0.4226	(0.0715) (0.0715)	0.0579	0.5239	0.8969	0.5087
	101-200 Units	0.8433	1,8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
L.	201-300 Units	0.8433	1.6816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
Un-Protected	301-400 Units	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
litect	401-500Units	0.8433	1.8816	10.2834 10.2834	(1.0748)	(0.4975) (0.4975)	0.4226	(0.0715) (0.0715)	0.0579 0.0579	0.5239	0,8969 0,8969	0.5087 0.5087
ä.	501-600Units 601-700Units	0.8433	1,8816 1,8816	10,2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Above 700 Units	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	For peak load requirement exceeding 5 kW)	1										
	Time of Use (TOU) - Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087 0.5087
	Time of Use (TOU) - Off-Peak Temporary Supply	0.8433	1.8816 1.8816	10.2834 10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
L	Total Residential	0.0100	1.0010	10.2001	(1.0/ 10)]	(UAN D)	0.11.0	[0.07 x37]	4,0417			
1	Commercial - A2		19. st. st.							. • • ·		
	For peak load requirement less than 5 kW	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	For peak load requirement exceeding 5 kW	-			-	51 -		-			0.0000	-
	Regular Time of Use (TOU) - Peak	0.8433	1.8816 1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715) (0.0715)	0.0579 0.0579	0.5239	0.8969	0.5087 0.5087
	Time of Use (TOU) - Off-Peak	0.8433	1.8816	10,2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Temporary Supply	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0,5239	0.8969	0.5087
	Total Commercial											
F	General Services-A3	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0,8969	0.5087
	Industrial	0.0100	1.0010	102001	(1.0/ 10/)			1100000000	10.0500			10 10 00000
ſ	B1	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
- 1	Bi Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	- 0.5087
	B1 Off Peak B2	0.8433	1.8816 1.8816	10,2834	(1.0748)	(0,4975)	0,4226 0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
· .	B2 - TOU (Peak)	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0,0579	0.5239	0.8969	0.5087
	B2 - TOU (Off-peak)	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	B3 - TOU (Peak)	0.8433	1.8816	10.2834	(1.0748)	(0,4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	B3 - TOU (Off-peak)	0.8433	1.8816	10,2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	B4 - TOU (Peik) B4 - TOU (Off-peik)	0.8433	1.8816	10.2834	(1.0748)	(0.4975) (0.4975)	0.4226	(0.0715)	0.0579	0.5239 0.5239	0.8969	0.5087
	Temporary Supply	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
le:	Total Industrial				<u>,</u>			सुराध संद		Ϋ́πιος το του	10.11	
	ingle Point Supply				-						· · · · · · · · · · · ·	
	C1(a) Supply at 400 Volta-less than 5 kW	0.8433 0.8433	1.8816 1.8816	10.2834	(1.0748)	(0.4975) (0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0,5087 0,5087
	C1(b) Supply at 400 Volts-exceeding 5 kW Time of Use (TOU) - Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715) (0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Off-Peak	0.8433	1,8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	C2 Supply at 11 kV	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0,5239	0.8969	0.5087
	Time of Use (TOU) - Off-Peak C3 Supply above 11 kV	0.8433	1.6816 1.8816	10.2834	(1.0748) (1.0748)	(0.4975) (0.4975)	0.4226	(0.0715) (0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
L	Time of Use (TOU) - Off-Peak	0.8433	1,8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
_	Total Single Point Supply		· .	, y	14. I. I.						uter t	
Ê,	gricultural Tube-wells - Tariff D Scarp	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Off-Peak	0.8433	1.8816	10.2834	(1.0748)	(0.4973)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Agricultual Tube-wells	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Time of Use (TOU) - Peak Time of Use (TOU) - Off-Peak	0.8433 0.8433	1.8816 1.8816	10.2834	(1.0748)	(0.4975) (0.4975)	0.4226 0.4226	(0.0715) (0.0715)	0.0579	0.5239	0.8969	0.5087
	Total Agricultural	0.010			1007100	10.12131	V.7220	[[[[1]]	1100		V.0707	0.3087
Г	Public Lighting	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
1	Resid. Colon.stt. to ind	0.8433	1.8816	10.2834	(1.0748)	(0.4975)	0.4226	(0.0715)	0.0579	0.5239	0.8969	0.5087
	Reilway Traction Special Contracts - AJK	0.8433		100	RE	1	0.4226	(0.0715)			0.8969	0.5087 0.5087
	Time of Use (TOU) - Peak	0.8433		ONER	= 60		0.4226		-		0.8969	0,5087
	Time of Use (TOU) - Off-Pesk	0.8433	<i></i>	7	N		0.4226		1	- 1 T	0.8969	0.5087
Ľ	Special Contracts - Rawat Lab.		[\$]		1	01	0.4226		<u> </u>			0.5087
			TEC	NEP	RA	121				\cap		- /
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Fuel	Power Producer	Dep. Capacity		January 202	2		February 202	2		March 2022	
	-		NEO	Utilization Factor	Capacity	NEO	Utilization Factor	Capacity	NEO	Utilization Factor	Capacity
	Hydroelectric	MW	KWL	%	CPP- Rs.	куур	%	CPP-R.	кwb	%	CPP-Rs.
Hydel	· ·	6,902	418,172,910	8.14%	8,630,074,288	1,348,380,770	29,07%	9,471,610,264	1,186,372,461	23.10%	1: ,121,818,023
Hydel	Azad Jammu & Kashmir Power Development O	30	1,743,576	7.81%	-	1,065,308	5.28%	-	7,203,727	32,27%	-
Hydel	Pakhunkhwa Energy Development Organisatic	81	14,964,470	24,69%	78,869,552	11,550,380	21.10%	58,495,490	26,671,310	44.01%	122,038,812
Hydel	Lamib	84)	-	0.00%	703,097,448	28,980,020	51,34%	294,784,270	44,021,920	70.44%	340,843,604
Hydel	Neelum Jhelum	969	38,493,400	5,34%	350,998,219	51,880,800	7,97%	473,069,887	359,258,700	49.83%	.,275,864,530
Hydel	Star Hydro	147	15,947,900	14,58%	498,761,033	13,315,300	13.48%	498,761,033	31,425,300	28.73%	498,761,033
Hydel	Mira Power	101	21,640,540	28,80%	643,705,391	16,167,430	23.83%	643,705,391	32,197,250	42.86%	643,705,391
	Hydro Total	•	512,937,586		10,905,505,931	1,473,760,747		11,440,426,335	1,703,911,814		1,003,031,393
	Ex-WAPDA GENCO										
	GENCO-I										
F.O.	Janishoro Block l	205	- {		151,970,819	-		607,883,278	-		179,082,880
F.O.	Unit-2	- 1	-		(2,701,936)	-		(10,807,744)	-		(3,183,970)
F.O.	Unit-3	- 1	- 1		(5,778,656)	-		(23,114,626)	-	}	(6,809,586)
F.O.		- 1	-		125,483,132	-		501,932,527	5,014,000]	147,869,707
),Gas,RL	N Jamahoro (JPCL)	782	-		268,973,359	<u> </u>		1,075,893,436	5,014,000	0.86%	316,959,031
"F.O."	Jamahoro (JPCL) FO	782	-		268,973,359	-		1,075,893,436	5,014,000		316,959,031
	GENCO-II										
Gas	Central Block 2 (CC)	- [83,910,300		233,482,476	79,060,900		(233,482,476)	154,523,577		-
Gas	Guddu 747 (OC)	721	276,427,000		1,417,516,570	108,074,000		-	241,388,000		
'Gu	Central (CPGCL)	1,641	360,337,300	29.52%	1,650,999,046	187,134,900	16.97%	(233,482,475)	395,911,577	32.43%	-
	GENCO-III	_									
	Northern Block 1		-	-	•					T T	~
F.O.	Unit 1	-	-	-	(16,633,518)	-		(5,062,375)	-		(5,069,841)
F.O.	Unit 2	-	-]		(14,621,934)	-		(4,450,154)		1	(4,456,717)
F.O.	Unit 3	-	-		483,628,180	-		147,191,185	-		147,408,257
	Northern Block 2		-)		-	-	}	- } }	-		-
F.O .	Block-2 Unit 4	-	- (Í	(3,672,089)	-		(1,117,592)	- [1	(1,119,240)
	Northern Block 3		- }		-	-		-] [-		-
F.O.	Block-3 Unit 5	- (- [1	(4,546,621)	-		(1,383,754)	- [1	(1,385,795)
F.O.	Block-3 Unit 6	-	-		(4,546,621)	-		(1,383,754)	-		(1,385,795)
RLNG	Northern Block 4	117	-		892,287,929			271,565,892	-		271,966,385
	Nandipur	411			612,749,498	<u>-</u>		(60,009,036)	18,358,000	6.00%	617,322,748
,Gas,RL	. ,	700 _	·•		1,944,644,823	-		345,350,411	18,358,000		1 (123,250,002
"F.O."	Northern (NPGCL) FO	700	-		439,607,396	-		133,793,555	-		133,990,869
"RLNG"	Northern (NPGCL) RLNG	700	-		1,505,037,427	-		211,556,856	18,358,000		889,289,133
	GENCOs Total		360,337,300		3,864,617,228	187,134,900		1,187,761,371	419,283,577		,340,239,033



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1,187,761,3 2- pratur of N

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179 174 <th>Fuel</th> <th>Power Producer</th> <th>Dep. Capacity</th> <th></th> <th>January 202</th> <th>2</th> <th>Γ</th> <th>F</th> <th>ebruary 2022</th> <th></th> <th></th> <th>B</th> <th>Aurch 2022</th> <th></th>	Fuel	Power Producer	Dep. Capacity		January 202	2	Γ	F	ebruary 2022			B	Aurch 2022	
IPA IPA PAGE Christ. Christ. <thchrist.< th=""> <thchrist.< th=""> Chri</thchrist.<></thchrist.<>				NEC	Utilisation	C	have	NRO	Utilization	Consulta-	L	NEO	Utilization	Canadra
1.757 7400005		-	MW		Factor %					- · .				CPP-Re.
HED June 20		and a second				1	··· •					ne agente constante con		
E.O. Kon Adda Block 1 762 Market 00 (LABL77) (LABL77) (ZABL40) 33.151,000 59.412.22 14.40,02,000 23.15 (ZABL40) R.O. Heb Preet 1,200 13.36 43.075.00 45.7% (ZABL40) 13.188,000 14.057.000 20.057.00 20.057.00 20.057.00 20.057.00 20.057.00 20.057.00 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% 20.057.00 32.7% <td< td=""><td>F.O.</td><td>Kot Addu Block 1</td><td>325</td><td>173,060,161</td><td>-1</td><td>(1,176,435,886)</td><td></td><td>96,136,800</td><td>· · · · · · · · · · · · · · · · · · ·</td><td>351,710,771</td><td></td><td>133,724,800</td><td>1</td><td>22,591,49</td></td<>	F.O.	Kot Addu Block 1	325	173,060,161	-1	(1,176,435,886)		96,136,800	· · · · · · · · · · · · · · · · · · ·	351,710,771		133,724,800	1	22,591,49
HED LIABL72 CRAUM LIABL72 CRAUM LIABL72 LIABL72 <thliabl72< th=""> <thliabl72< th=""> <thliabl72< <="" td=""><td>HSD</td><td></td><td></td><td>544,361</td><td>1</td><td>(3,700,481)</td><td></td><td>· •</td><td></td><td>1,106,307</td><td></td><td>-</td><td> </td><td>-</td></thliabl72<></thliabl72<></thliabl72<>	HSD			544,361	1	(3,700,481)		· •		1,106,307		-		-
Gashie Ear Adda (KAPCD) 1,334 650/07/20 62.07% 2.940/72/144 131_288.00 14.05% 202/64.00 28.27% 0.2 E.O. Hub Prover 1.00 54,57% 0.2404.72/144 131_288.00 14.05% 202/64.00 12.27% 0.17% 2,117.33,567 34,216/70 34,15% 39,27% 0.17% 34,2364.00 14.25% 142,057,167 39,25%,000 34,15% 39,27% 0.17% 2,117.33,167 39,25%,000 34,15% 39,27%,000 34,15% 32,15%,000 31,15%,	F.Q.	Kot Addu Block 2	762	248,394,406		(1,688,546,291)	·	33,151,800		504,812,821	l,	146,621,000	ł	24,770,1
F.O. Hab Press 1.200 59,577,60 6.55% 2.34/200,570 (38)500 0.17% 2.117,131,567 34,216,70 3.85% 2.115,135 F.O. Kalissee Stargy 134 54,576,00 58,15% 144,617,71 34,384,000 42,057,167 34,384,000 42,057,167 34,384,000 42,057,167 34,384,000 42,057,167 34,384,000 42,057,167 34,384,000 42,057,167 34,384,000 42,057,167 34,058,000 42,057,167 34,050,000 24,058 34,050,00 42,057,167 34,050,00 42,057,167 34,050,00 42,057,167 40,057,167 40,057,167 40,050 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 42,057,167 40,056 41,157,157,157 42,056,462 11,158,156,67 42,157,167,157 42,056,462 41,156,464 43,156,461 41,152,467 41,157,467 42,057,464 43,156,461 43,156,461 43,156,461 43,156,461 44,157,467 42,057,461 45,056,462 41,156,461 44,157,461	HSD			11,038,572	· · · ·	(75,038,485)				22,433,729		-		-
FLO. Hub Power L200 SS,57,400 6.59% 2.264,208,570 L381,500 0.17% 2.117,131,967 34,216,700 54,15% F.O. Kalkawer Rangy 124 SA,576,000 54,15% 142,057,117 34,284,000 142,057,117 34,284,000 142,057,107 34,284,000 22,775,00 101% 577,757,753 74,000,500 24,45% 356,000 22,775,00 101% 577,757,753 74,000,500 24,45% 356,000 22,775,00 101% 577,757,753 74,000,500 24,45% 356,000 23,775 - 0,00% 24,01% 32,02,775 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 64,621,115 - 0,00% 62,770 - 0,00% 64,972,900 92,976,900 64,918,904 44,138,964 44,32% 109,92,916,913 54,9	,Gas,HS	Kot Addu (KAPCO)	1,336	433,097,500	43.57%	(2,943,721,142)		131,288,600	14.62%	880,063,628		280,345,800	28.20%	47,361,6
R.C. Kalancer Ranger 124 34,359,000 99,164 142,451,721 34,354,000 142,057,167 49,257,000 54,138 144,05 R.O. ASE Lajar 349 14,055,000 18,646 507,025,518 3,277,500 10,395 577,374,775 74,005,500 86,458 504,004 R.O. Pack Can Power Limited 349 14,067,000 54,346 505,659,773 - 0,076 - 0,				- 11			_							
F.O. AS3 Lajer 300 44,051,600 18,654 507,263,18 2,277,200 101% 572,747,725 74,055,00 28,268 504,014 F.O. Pak Cm. Power Ended 3-0 140,697,200 54,246 556,657,273 94,644,800 40,55% 571,962,577 119,525,00 46,018 503,007,76 - 0.00% 26,270.0 32,670.00 86,370.00 86,370.00 86,370.00 81,376,400 140,412.00 0.00% 212,477.00 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7% 92,7%	F.O.	Hub Power	1,200	58,557,400	6.56%	2,364,208,570		1,381,900	0.17%	2,117,131,967		34,216,700	3.83%	2,185,005,9
R.O. Pake m. Power Limited 349 140,697,200 54,24% 500,697,273 94,384,800 60,57% 571,582,577 119,35,200 46,01% 500,775 Gas Habibulak 131 0.00% <	F.O.	Kohinger Energy	124	54,578,000	59.16%	142,461,791	1	34,384,000	41.26%	142,057,187	ł.	49,957,000	54.15%	141,652,
Gas Hahrabak 129 - 0.07% - - 0.07% 20.577.76 - 0.07% Cau Funji Eshirwala 151 - 0.07% 0.407% 0.407.157 - 0.00% 0.2700 - 0.07% RLIG Rouch 395 - 0.07% 0.407.157 - 0.07% 0.	F.O.	AES Lalpir	350	48,051,600	18.45%	507,236,518	ł	2,377,500	1.01%	573,734,795		74,006,900	28.42%	504,054,
Ga Fuji Shirwala 151 - 0.07% (94.422.115) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) - 0.07% (23.700) 92.5% (22.70.92) 392.370.00 95.5% 930.074.25 122.477.00 95.7% (23.700) 95.355.00 95.0% 930.074.25 122.477.00 95.7% (23.700) 95.355.00 95.0% 133.301.46 225.265.0% 77.7% (23.700) 95.355.00 95.0% 135.320.00 95.7% 123.477.00 95.7% 123.477.00 95.7% 123.477.00 95.7% 123.477.00 95.7% 123.477.00 95.7% <td>F.O.</td> <td>Pak Gen Power Limited</td> <td>349</td> <td>140,687,800</td> <td>54.24%</td> <td>506,657,273</td> <td></td> <td>94,984,800</td> <td>40.55%</td> <td>571,982,547</td> <td>l</td> <td>119,326,300</td> <td>45.01%</td> <td>503,458;</td>	F.O.	Pak Gen Power Limited	349	140,687,800	54.24%	506,657,273		94,984,800	40.55%	571,982,547	l	119,326,300	45.01%	503,458;
RLNG South 359 - 0.00% (4/27,257) - 0.00% (23,701) - 0.00% F.O. Sala Power 126 29,523,603 31.61% 192,516,569 26,308,462 31.18% 192,043,95 44,135,664 43,23% 192,0 Gas Uch 551 410,040,000 100.17% 654,313,056 342,855,000 92,56% 622,320,952 322,77,003 95,57% 573, Gas Ubery 212 - 0,00% 260,796,469 - 0,00% 276,520,625 124,770,00 92,77% 199,385,000 92,97% 151,331,469 229,245,000 77,87% 1,41,9 Nuclear Chashna Nuclear-II 340 22,600,000 92,37% 151,331,469 229,245,000 93,5% 151,331,469 229,245,000 93,5% 124,77,000 93,5% 124,77,400 99,5% 24,19,485,64 44,764,000 84,84% 24,960,00 43,1% 7,465,17,304 217,000,000 29,3% 65,782,496,02 636,630,00 95,	Gas	Hebilaullah.	129		0.00%				0.00%	30,967,276	ţ.	-	0.00%	
RLNG Mouch 395 - 0.00% (4/872,557) - 0.00% (29,700) - 0.00% F.O. Suba Power 126 29,524,60 31.61% 192,245,565% 26,308,462 31.18% 192,042,945 (4,139,694) 43,27% 192,042,945 (4,139,694) 43,27% 0.00% 22,278,000 392,278,000 55,07% 573, 0.00% 22,009,022 212,477,000 55,07% 673,07% 973,7% 0.00% 20,009,422 212,477,000 55,07% 973,7% 0.00% 20,009,422 212,477,000 55,07% 97,87% 1,813,01,469 223,285,000 99,33% 1,513,01,469 223,285,000 97,87% 1,818, Nuclear Chashnas Nuclear-TI 340 224,000,00 92,89% 2,272,667,913 198,353,000 80,91% 2,449,875,644 44,766,000 18,49% 2,49,875,644 44,766,000 18,79% 1,918,764 14,194,644 44,766,000 8,39% 1,918,764 14,194,164 44,766,000 8,39% 1,918,764 14,194,1644	Gas	Fauji Kabirwala	151	-	0.00%	(94,432,115)		–	0.00%	-		-]	0.00%	(54,333,
Gas Uch 551 410,842,000 100,17% 634,331,305 342,859,000 92,57% 622,300,572 392,378,000 95,67% 57% Gas Libery 212 - 0,07% 250,799,646 - 0,00% 276,220,455 - 0,00% (135, 300,094,225 212,477,000 95,27% 95,77% 1,119, 315 882,000 0,38% 1,464,112,366 199,385,000 89,07% 950,094,225 212,477,000 95,27% 91,77% 1,119, 315 882,000 0,38% 1,464,112,366 199,385,000 96,57% 275,262,000 77,87% 1,119, 316,320,000 92,37% 0,37% 1,119, 316,320,00 95,37% 1,219,477,000 95,27% 1,21,477,000 95,37% 1,219,477,000 95,37% 1,219,477,000 95,37% 1,219,477,000 95,37% 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,477,400 1,219,	RLNG	Rousch	395	-	0.00%	(4,872,557)		· · ·	0.00%	(29,701)		-	0.00%	
Out Diff	F.O.	Saba Power	126	29,523,603	31.61%	192,516,569		26,308,462	31.18%	192,042,945		45,139,694	48.32%	192,042
Nuclear Chahma Nuclear 300 185,233,000 88,02% 686,0580,042 199,385,000 98,02% 930,054,226 212,477,000 93,27% 94,77% Nuclear Chahma Nuclear-II 315 882,000 0,38% 1,464,152,268 190,274,000 98,32% 1,513,301,449 229,245,000 97,82% 1,819, Nuclear Chahma Nuclear-II 340 224,900,000 92,89% 2,517,417,635 2,77,904,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,385,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,385,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,385,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,385,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,385,000 90,99% 2,440,875,224 231,521,000 91,35% 1,99,35,33 104,944,14 42,49%,000 91,97,383 104,945,076 52,50% 122 101,95% 192,499,169 61,043,96 52,50% 122 50,56% 122 50,56% 122 50,56% 122 50,56% 122 50,56%	Gaa	Uch	551	410,842,000	100.17%	634,331,306		342,893,000	92.56%	622,300,952	ł	392,378,000	95.67%	575,610
Nuclear 315 882,000 0.38% 1.464,152,266 190,374,000 89.93% 1.513,301,449 229,245,000 97.87% 1.819, Nuclear Chashna Nuclear-II 340 224,000,000 92.89% 2,517,617,633 207,904,000 90.99% 2,440,875,524 231,522,000 91,533,01,449 229,245,000 91,53% 2,569,000 90.37% 18,49% 2,86% 2,917,517,633 207,904,000 90.99% 2,440,875,524 231,522,000 91,53% 2,902, 91,53% 2,902, 91,53% 2,902, 91,53% 2,902, 91,55% 2,91,521,000 91,55% 2,91,521,000 91,55% 2,91,521,000 91,55% 2,91,55 0,93% 191,52,000 91,55% 2,91,521,000 91,55% 2,91,55 0,93% 191,52,000 91,55% 2,91,55 0,93,5% 192,439,165 61,040,398 2,55% 122 50,66 124,56% 101,95% 124,55% 102,95% 127,55,033 152,05% 127,55,033 104,945,377 50,5% 227,56% 127,55,033 152,05% 127,55,033 152,05% 124,55% 127,55,033 152,05% 127,55,033	Gas	Liberty	212	-	0.00%	290,799,649		Sink .	0.00%	276,220,435		··· • ·	0.00%	(135,932
Nuclear Clambus Nuclear-III 340 234300,000 92.89% 2372.667.913 108.983.000 86.91% 2.419.485.664 447.760.00 18.49% 2.89% Nuclear Clambus Nuclear-IV 340 235.908.000 92.27% 2517.617.633 207.904.000 90.99% 2.440.875.224 231.522.000 95.37% 10.198 Nuclear Clambus Nuclear Former Plans-Unit-2 1,100 607.698.000 74.23% 7.426.517.604 217.009.000 29.36% 6.578.249.432 658.643.000 85.37% 10.198 Import Toreal I Iza 96 31.649.000 44.31% 7.643.713 33.822.800 52.43% 141.941.634 42.747.400 59.85% 52.5% 123 F.O. Atock-Gen 156 76.594.316 67.64% 242.930.279 31.161.248 29.69% 192.439.163 61.004.306 52.5% 123 F.O. Atlas Power 195 44.489.592 30.62% 227.566.286 19.595.333 15.07% 605.586.509 62.184.614 42.87% 22.77 Gas Foundation Power 171 130.256.542 102.10% 273.965.119 110.040.211 95.49% 130.318.598 119.759.464 33.87% 138.92 G.O. Niskar Fower 195 44.489.592 30.62% 223.05	Nuclear	Chashung Nuclear	300	185,293,000	83.02%	868,550,042		199,385,000	98.90%	930,094,235		212,477,000	95.20%	987,640
Nuclear Clashma Nuclear-IV 340 225,808,000 98,22% 2517,817,833 207,904,000 90.9% 2,440,875,224 231,572,000 91,55% 1,900 Nuclear Exarch Nuclear Fower Plant-Unit-2 1,100 607,680,000 74,25% 7,425,17,604 217,009,000 29,36% 6,578,246,822 668,640,000 85,37% 10,198 Import Tavanit Ina 96 31,649,000 44,31% 7,443,713 33,822,800 52,43% 141,941,634 42,747,400 59,85% 99 F.O. Attock-Gen 155 78,594,216 67,64% 242,930,279 31,161,248 29,65% 192,659,169 61,004,396 52,50% 123 F.O. Attock-Gen 195 44,489,592 30,62% 222,566,286 19,955,333 15,20% 602,164,614 42,80% 277 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 199,159,484 93,88% 319 RLNG Orient (Ring) 213 - 0,00% 273,965,119 110,040,211 95,49% 4,46% 220,802,916 51,433,420 32,50%	Nuclear	Chashma Nuclear-II	315	882,000	0.38%	1,464,152,368		190,374,000	89.93%	1,513,301,449		229,245,000	97.82%	1,819,765
Nuclear Chaskma Nuclear IV 340 225,808,000 98,22% 2517,417,453 207,904,000 90.99% 2,440,875,224 231,521,000 91,53% 1.902 Nuclear Kanchi Nackar Power Finat-Unit-2 1,100 607,688,000 74,23% 7,425,17,604 217,7009,000 29,36% 6,578,246,432 669,643,000 85.37% 10,188 Import Tevnair Inan 96 31,649,000 44,31% 7,643,713 33,822,800 52,43% 141,941,634 42,747,400 59,85% 99 F.O. Anock-Gen 155 78,594,316 67,64% 242,930,279 31,161,248 29,65% 192,659,169 61,004,308 52,50% 123 F.O. Alas Power 195 44,689,592 30,62% 222,566,286 19,955,333 15,25% 605,556,509 62,184,614 42,80% 227 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 199,159,484 93,88% 319 RLNG Crimit (Ring) 213 - 0,00% 273,965,119 110,040,211 95,49% 14,33,820 22,50% 388 <td< td=""><td>Nuclear</td><td>Chashma Nuclear-III</td><td>340</td><td>234,900,000</td><td>92.86%</td><td>2,522,667,913</td><td></td><td>198,583,000</td><td>85.91%</td><td>2,419,485,664</td><td>ţ.</td><td>46,766,000</td><td>18.49%</td><td>2,849,812</td></td<>	Nuclear	Chashma Nuclear-III	340	234,900,000	92.86%	2,522,667,913		198,583,000	85.91%	2,419,485,664	ţ.	46,766,000	18.49%	2,849,812
Nuclear Exarchi Naclear Power Plant-Unit-2 1,100 607,688,000 74.23% 7,425,17,604 217,009,000 29.36% 6,578,249,432 658,643,000 85.37% 10,188 Import Tevnit Inan 96 31,649,000 44.31% 7,643,713 33,822,800 52,43% 141,941,634 42,747,400 99.85% 99 F.O. Attock-Gen 156 78,594,316 67,64% 242,930,279 31,161,248 29.65% 192,439,169 61,004,398 52,50% 123 F.O. Attack-Gen 155 78,594,316 67,64% 242,930,279 31,161,248 29.65% 491,375,833 104,845,377 65,50% 62,104,51% 225,0% 123 F.O. Nishar Power 195 44,489,592 30,62% 222,566,285 19,955,333 15,20% 605,596,509 62,104,614 42,80% 277 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 33,88% 319 RLNG Orisent (Ring) 213 - 0,00% 267,309,421 6,376,5994 4,46% 230,802,916 51,433,820 22,50% 32,88% 319 F.O. Nishat Chunian 196 82,116,274 56,	Nuclear	Chashma Nuclear-IV	340	235,808,000	93,22%	2,517,617,633		207,904,000	90.99%				91.53%	1,902,427
Import Tevenis Iran 96 31,649,000 44,31% 7,643,713 33,822,800 52,43% 141,941,634 42,747,400 59,85% 99, F.O. Attock-Gen 156 78,594,316 67,64% 242,590,279 33,161,248 29,69% 192,439,163 61,004,356 52,50% 123 F.O. Attock-Gen 155 78,594,316 67,64% 242,590,279 33,161,248 29,69% 491,375,833 104,843,377 65,50% 62,104,4355 52,50% 123 F.O. Nikhn Power 195 44,489,592 30,62% 222,556,286 19,955,333 152,0% 605,596,509 62,104,414 42,80% 277 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 33,88% 319 F.O. Nikhn Chunkan 196 82,116,274 56,39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62,89% 166 RLNG Salf Power (RLNG) 213 65,672,313 54,02% 239,255,193 <t< td=""><td>Nuclear</td><td>Karachi Nuclear Power Plant-Unit-2</td><td>1,100</td><td>607,688,000</td><td>74,25%</td><td>7,426,517,604</td><td></td><td>1 N. 1</td><td>29.36%</td><td></td><td></td><td></td><td>85.37%</td><td>10,198,395</td></t<>	Nuclear	Karachi Nuclear Power Plant-Unit-2	1,100	607,688,000	74,25%	7,426,517,604		1 N. 1	29.36%				85.37%	10,198,395
F.O. Attock-Gen 156 78,594,316 67,644 242,590,279 31,161,248 29,694 192,439,163 61,004,398 52,50% 123 R.O. Aths Power 214 100,754,920 63,33% 727,860,153 52,291,074 36,80% 491,375,833 104,843,377 65,50% 62,36% 277 R.O. Nishar Power 195 44,489,592 30,62% 222,566,286 19,595,333 15,20% 606,596,509 62,184,614 42,80% 277 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 93,88% 319 RLNG Orient (Ring) 213 - 0.00% 267,309,421 6,376,994 4,46% 230,802,916 51,433,820 32,50% 32,50% 32,691,422 91,520,216 62,85% 166 Nishar Chunian 196 82,116,274 56,39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62,85% 166 RLNG Saff Power (RING) 204 - 0.00%	Import	Tavanie Iran	96	31,649,000	44.31%	7,643,713		and the second	52,43%					95,811
F.O. Atlas Power 214 100.754,520 63.33% 727,860,153 52,891,074 36.80% 491,375,833 104,843,377 65.90% 279 F.O. Nishar Power 195 44,489,592 30.62% 222,566,286 139,955,333 15.20% 606,596,509 62,184,614 42.80% 277 Gas Foundation Power 171 130,255,542 102.10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 93,88% 319 RLNG Orisent (Ring) 213 - 0.00% 227,305,119 110,040,211 95,49% 190,318,598 119,769,484 93,88% 319 RLNG Saff Fower (Ring) 213 - 0.00% 225,045,142 91,520,216 62,85% 166 RLNG Saff Fower (Ring) 204 - 0.00% 225,222,352 - 0.00% 225,2045,142 91,520,216 62,85% 166 Saff Fower (Ring) 213 85,612,213 54,02% 229,295,193 34,594,156 24,17% (1,076,440) - 0.00% Gas Engro Ener	F.O.	Attock-Gen	156	78,594,316	67.64%	242,930,279		1.3	29.69%		ļ.	10 C 10 C	52.50%	123,991
F.O. Nishar Power 195 44,489,592 30,62% 222,566,285 19,953,333 15,20% 606,596,509 62,184,614 42,80% 277 Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 93,88% 319 RLNG Orient (Ring) 213 - 0.00% 267,309,421 6,376,934 4.46% 230,802,916 51,433,820 32,50% 388 F.O. Nishar Chunian 196 82,116,274 56,39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62,85% 166 NLNG Saif Power (RLNG) 204 - 0.00% 257,222,352 - 0.00% 258,914,342 25,271,906 16,65% 366 Gas Engro Energy (Ges) 213 85,602,313 54,02% 229,259,193 34,594,156 24,17% (1,076,440) - 0.00% 50 Gas Engro Energy (Ges) 33,593,789 35,689,240 24,40% 225 24,145,790 16,25% 225 <tr< td=""><td>F.O.</td><td>Atlas Power</td><td>214</td><td>and the state of the</td><td>63.33%</td><td></td><td></td><td>1995 B. C. C. B.</td><td>36.80%</td><td></td><td></td><td>1</td><td></td><td>279,608</td></tr<>	F.O.	Atlas Power	214	and the state of the	63.33%			1995 B. C. C. B.	36.80%			1		279,608
Gas Foundation Power 171 130,256,542 102,10% 273,965,119 110,040,211 95,49% 190,318,598 119,769,484 93,88% 319 RLNG Orient (Ring) 213 - 0.00%- 267,309,421 6,376,934 4.46% 230,802,916 51,433,820 32,50% 389 F.O. Nishas Chunian 196 82,116,274 56,39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62,85% 166 RLNG Saif Power (RING) 204 - 0.00% 257,222,352 - 0.00% 25,271,905 16,66% 365 Gas Engro Energy (Gas) 213 85,602,313 54,02% 239,295,193 34,554,156 24,17% (1,076,440) - 0.00% 50 HSD Engro Energy (Gas) 3,879,173 0.00% 10,843,553 - 0.00% 31,552,789 36,889,240 24,40% 235 RLNG Saphire Power (RLNG) - 0.00% 174,086,1177 - 0.00% 31,733,31919 24,143,750 16,29% 235	F.O.	Nishat Power	195	44,489,592	30.62%	222,566,286			15.20%				ł	277,91
RLNG Oriant (Ring) 213 - 0.00% 267,309,421 6,376,934 4.46% 230,802,915 51,433,820 32,50% 389 F.O. Nishaz Chunian 196 82,116,274 96,39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62,85% 166 NLNG Saif Power (RLNG) 204 - 0.00% 257,222,352 - 0.00% 258,914,342 25,271,908 16,66% 366 Gas Engro Energy (Gas) 213 85,602,313 54,02% 229,255,193 34,554,156 24,17% (1,076,440) - 0.00% 50 HSD Engro Energy (RSD) 3,879,173 0.00% 10,843,553 - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% 250 252,719 36,889,240 24,40% 250 250 10,843,553 - 0.00% 31,553,789 36,889,240 24,40% 250 250 10,09% 250 10,09% 250 10,09% 250 16,29% 250 250	Gaa	Foundation Power	171	1 4	102.10%	273.965.119	Ì		1 1					319,15
F.O. Nishar Chunian 196 82,116,274 56.39% 223,031,586 35,683,732 27,13% 225,045,142 91,520,216 62.85% 166 RLNG Saif Power (BUNG) 204 - 0.00% 257,222,332 - 0.00% 258,914,342 25,271,905 16.66% 366 Gas Engro Energy (Gei) 213 85,602,313 54,02% 239,295,193 34,594,156 24,17% (1,076,440) - 0.00% 500 HSD Engro Energy (Gei) 213 85,602,313 54,02% 10,843,553 - 0.00% - 0.00% 500 HSD Engro Energy (GEING) 3,879,173 0.00% 10,843,553 - 0.00% - 0.00% 30,553,789 36,889,240 24,40% 265 RLNG Saphire Power (RLNG) - 0.00% 509,138,469 - 0.00% 31,753,3919 24,145,750 16,29% 252 25 214 92,016,385 57,84% 343,705,362 44,064,611 30,66% 346,651,149 77,798,957 48,90% 357 F.O. Hab	RLNG	· · · · · · · · · · · · · · · · · · ·			1 .				1 I				l i	389,35
RLING Sail Power (RLING) 204 - 0.00% 257,222,352 - 0.00% 258,914,342 25,271,905 16.66% 366 Gas Engro Energy (Gas) 213 85,602,313 54.02% 239,255,193 34,554,156 24.17% (1,076,440) - 0.00% 350 HSD Engro Energy (RSD) 3,479,173 0.00% 10,843,953 - 0.00% 31,553,789 36,889,240 24,40% 252 RLING Saphire Power (RLING) - 0.00% 174,085,177 - 0.00% 331,553,789 36,889,240 24,40% 252 F.O. Hubco Narowell - 0.00% 317,333,919 24,145,750 16.29% 252 F.O. Hubco Narowell 214 92,016,385 57,84% 343,705,362 44,084,611 30,63% 346,651,149 77,798,957 48,90% 357		••••		82,116,274		223.031.586			1		E - F			166,96
Gas Engro Energy (Gas) 213 85,602,313 54,02% 229,295,193 34,594,156 24,17% (1,076,440) - 0.00% 50 HSD Engro Energy (RSD) 3,879,173 0.00% 10,843,953 - 0.00% - 0.00% - 0.00% 10,943,953 - 0.00% - 0.00% - 0.00% 10,943,953 - 0.00% 331,552,789 36,889,240 24.40% 225 25,913 - 0.00% 331,553,789 36,889,240 24.40% 225 25,913 - 0.00% 331,553,789 36,889,240 24.40% 253 - 0.00% 331,553,789 36,889,240 24.40% 253 RLNG Halmons (RLNG) - 0.00% 505,138,469 - 0.00% 317,333,919 24,143,750 16.29% 226 F.O. Hubon Narrowall - 214 92,016,385 57,84% 343,705,362 44,084,611 30,68% 346,651,149 77,798,957 48,90% 357 F.O. Hubon Narrowall - - - - - <					1	가 전 전에 있는 것 같아요. 이 나는 것					i di			369,03
HSD Engro Energy (HSD) HSD Engro Energy (HSD) RLNG Saphire Power (RLNG) POWER REG 203 10,00% 10,843,953 10,00% 10,843,953 10,00% 331,553,789 10,00% 331,553,789				85,602,313			-	34,594,156	1				1	50,59
RLING Saphire Power (ELING) RLING Saphire Power (ELING) RLING Halmore (ELING) F.O. Huben Narrowel C.O. Huben N		- 이 가 가 하면서 가 있는 것 같아요. 이 가 있는 것 같아요.			'I '									
RLNG Halmore (RLNG) C 0.00% 317/333,919 24,145,750 16,29% 228 F.O. Hubeo Narowal 0 92,016,385 57,84% 343,705,362 44,084,611 30,68% 346,651,149 77,798,957 48,90% 355 F.O. Hubeo Narowal 0 10			203	[· •					and and a second		36 889 740		263,55
F.O. Hubes Narowell 214 92,016,385 57,84% 343,705,362 44,084,611 30,66% 346,651,149 77,798,957 48,50% 355		Halmore (RLNG)		.) B		●「「○」」「「「「「」」」」							1.	235,12
			er 🗙 🗙 Arabasa	- g -	· •	이 [이상] 이 가슴 그 몸이 가 나는 [l Í	44.084.611	1 · 1				1	352,60
	F.O.	Liberty Power	196	87,176,015	59,78%	512,128,931	. • '	52,227,237	39.65%	484,750,781		100,834,314	69.15%	331,63

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	Fuel Power Producer	Dep. Capacity		January 2027			February 202	2		March 2022	
		-	NEO	Utilization Fector	Capacity	NEO	Utilization Factor	Capacity	NEO	Utilization Factor	Capacity
۰.		MW	KWh	, % ,	CPP-Ra.	KWh	96	CPP- Rs.	књ	%	(IPP- Ra.
•	Gas Uch-II	381	277,322,868	97,90%	1,155,563,279	243,733,536	95.26%	1,145,410,207	84,664,895	29.89%	1,088,270,597
	Bagasse JDW-II	26	14,800,500	75,50%	34,410,157	13,099,900	73.98%	23,699,683	14,786,700	75.43%	41,203,482
	Bagasse JDW-III	26	15,546,820	79,30%	78,171,744	13,073,630	73.83%	78,840,523	14,853,850	75.77%	111,552,654
	Bagarse RYK	30	14,356,500	64.32%	136,541,809	12,788,400	63.43%	74,636,473	14,366,600	64.37%	78,364,762
	Bagaase Chiniot Power	57	27,378,440	64.56%	-	26,745,850	69.83%	361,566,493	27,830,860	65.63%	185,918,582
	Bagasse Hamza Sugar Mills	15	10,052,570	90.08%	49,765,814	9,000,570	89.29%	55,385,789	9,690,480	B6.83%	114,921,061
	Bagasse Almoiz Industries Limited	36	534,428	2,00%	(90,812)	-	0.00%	2,802,865	5	0.00%	2,032,313
	Bagasse Chanaar Energy Limited	22	10,492,684	64,10%	55,029,931	10,710,134	72,44%	67,896,749	12,008,642	73.37%	79,166,043
	Coal China Hub Power (Pvr.) Ltd	1,220	820,703,300	90,42%	5,588,087,436	758,970,000	92.58%	6,086,790,854	776,093,800	85.50%	5,348,246,431
	Coal Engro PowerGen Thar TPS	660	298,094,400	60,71%	2,885,994,478	300,830,900	67.83%	2,877,505,654	11,193,600	2.28%	2,898,891,778
	Bagasse Layyah Sugar Mills	41	13,972,000	45.80%	112,315,363	13,246,600	48.08%	97,181,501	13,468,170	44.15%	81,967,283
	RLNG QATPL	1,180	28,138,261	3.21%	213,525,082	39,330,300	4.96%	2,005,835,837	429,865,500	48.96%	1,992,614,922
	HSD QATPL (HSD)	-	274,323,039	0.00%	2,081,679,800	- 1	0.00%	-	-	0.00%	
	Coal Lucky Electric		158,687,600	0.00%	-	147,561,000	0.00%	-	388,226,700	0.00%	
	Coal Huaneng Shandong Ruyi	1,320	862,834,700	87.86%	5,346,101,463	654,375,200	73.77%	7,320,115,219	657,598,500	66.96%	5,167,608,019
	RLNG Baloki (RLNG)	1,223	79,212,474	8.71%	485,844,567	589,668,900	71.75%	1,274,983,439	610,129,800	67.05%	2,067,754,874
	HSD Baloki (HSD)	-	199,681,326	0.00%	1,224,732,450	-	0.00%	-	-	0,00%	-
	RLNG Haveli Bahadur Shah	1,200	518,726,821	58,10%	1,432,759,373	590,631,000	73.24%	1,651,951,745	769,589,400	86,20%	2,332,514,521
	HSD Haveli Bahadur Shah (HSD)	-	102,611,179	0.00%	283,419,177	-	0.00%	-		0.00%	•
	Coal Port Qasim	1,320	776,377,400	79.05%	5,286,187,921	702,135,600	79.15%	5,602,359,895	753,510,900	76.73%	5,962,899,880
	IPPs Total							to any 100 any		- <u>-</u>	
	Others		7,680,230,743		46,858,457,447	6,193,612,118		52,232,128,503	7,945,357,310		: 4,526,239,029
	Wind Zorlu	56	4,875,480	11,62%	(111,229,410)	4,779,280	12.61%	88,350,270	7,254,340	17.29%	213,033,045
	Wind FFCEL	50	4,534,440	12.31%	73,278,390	3,992,370	12,00%	154,935,853	5,315,280	14.43%	104, 777, 989
	Mixed Mixed-Captives	257	2,295,120	1.20%	3,511,534	10,148,248	5.88%	26,460,080	13,215,649	6.91%	36,037,092
	Wind TGF	50	5,298,300	14,39%	338,421,445	4,819,600	14.49%	79,460,580	6,281,100	17.06%	267,255,649
	Wind Foundation	99	6,348,110	8.62%	144,622,500	4,492,990	6.75%	152,511,000	6,510,720	8.84%	223,351,300
	Wind Saphire Wind Power	53	6,028,590	15,35%	169,607,916	4,669,488	13.16%	134,886,173	6,180,760	15.73%	173,002,269
	Wind Younus Energy Ltd.,	50	,6,948,410	18.87%	189,359,125	5,296,040	15.92%	145,143,387	7,466,900	20.28%	222,676,589
	Wind Merro Wind Power	50	8,182,690	22.22%	135,213,780	6.671,440	20.06%	144,689,400	8,245,300	22.39%	240,743,418
	Wind Gul Ahmad Wind Power	50	7,190,040	19.52%	202,835,243	5,571,040	16.75%	164,954,266	7,682,120	20.86%	282,288,788
	Wind Master Wind Power	53	6,268,114	15.96%	176,444,669	4,660,752	13.14%	138,873,763	6,562,639	16.71%	185,699,063
	Wind Tenaga Generasi	EG 50	6,921,980	18.80%	190,156,650	4,341,500	13.05%	131,450,084	6,744,350	18.31%	193,115,452
	Wind Tapal Wind	31	3,899,500	17.18%	88,303,198	2,612,490	12.75%	80,166,023	4,216,130	18.58%	98,769,346
	Wind HDPPL Wind	50	6,563,400	17.82%	195,288,682	4,445,260	13.36%	131,914,766	6,116,940	16.61%	261,965,227
	Wind SEDL Wind W NEPR	A 3 50	7,182,195	19.50%	153,995,501	5,893,751	17.72%	161,735,022	7,083,503	19.23%	248,389,718
	Wind UEPL Wind	RITY 2 %	11,677,539	15.85%	343,030,826	9,930,213	14.93%	301,656,151	13,943,717	18.93%	409,209,166
	Wind Tapal Wind Wind HDPPL Wind Wind SEDL Wind Wind UEPL Wind	RITY E "			~		Z	In has	a. A		
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IVV IVVV IVVV IVVV<	Free Hange Free Hange <thfree hange<="" th=""> Free Hange Free Han</thfree>				NEO		Capacity	NEO		Capacity	NEO		Capacity
Al Solar 12 1.074.270 12.094 1.4.011.397 1.350.460 15.754 35.979.200 1.774.370 19.874 10.1 Maile Manufe Wind 30 7.544.600 32.094 169.524.70 0.541.500 19.475 11.40.03.570 9.947.50 24.2254 188.0 Wind ALW Wind 50 9.956.000 2.1994 152.112.77 7.144.815 21.276 2.101.317 11.14.003.570 19.845.00 2.1994 19.201.277 11.41.003.570 19.845.00 2.1994 19.474.00 19.474.20 2.9194 19.202.278 <td< td=""><td>a 12 1074220 120% 14811387 1230,640 16.7% 33,579,600 1,774,770 198% 33,1627 a Bauget Wall 30 7,54,640 32,39% 16922,5470 5,44,959 19,7% 114,053,750 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 11,126,612 29,3% 118,125,02 11,126,612 29,3% 116,252,92,37 11,126,612 29,3% 116,252,92,37 11,126,612 29,3% 116,252,92,37 11,253,92,37 11,254,133 11,264,133 11,254,133</td><td></td><td></td><td>1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1</td><td></td><td></td><td>NE 16 17 17 17 17 17 17 17 17 17 17 17 17 17</td><td></td><td></td><td></td><td></td><td>1</td><td></td></td<>	a 12 1074220 120% 14811387 1230,640 16.7% 33,579,600 1,774,770 198% 33,1627 a Bauget Wall 30 7,54,640 32,39% 16922,5470 5,44,959 19,7% 114,053,750 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 5,047,950 11,126,612 29,3% 118,125,02 11,126,612 29,3% 116,252,92,37 11,126,612 29,3% 116,252,92,37 11,126,612 29,3% 116,252,92,37 11,253,92,37 11,254,133 11,264,133 11,254,133			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			NE 16 17 17 17 17 17 17 17 17 17 17 17 17 17					1	
Yind Jampir Wind 50 7,54,600 20,25% 169,22,470 6,541,560 19,47% 11,403,370 50,07250 24,228 118,1 Mind ALWA Wind 50 6,596,000 24,19% 11,963,450 7,144,815 21,27% 11,124,522 29,91% 188,2 Mind AEP Wind 50 10,152,52 72,27% 155,112,773 7,144,815 21,26% 9,2(10,217) 11,112,622 29,91% 188,2 Mind TGT 50 7,263,901 30,37% 15,367,427 5340,063 17,36% (449,400) 7,400,800 20,10% 12,224,555 10,947,779 11,113,131 22,09% 20,40% Wind Ticon Boson-A 50 7,253,916 20,64% 10,957,979 11,114,1131 32,09% 20,40%	al Angele Wiled 90 7,546,460 2.22% 19,272,670 6,541,550 19,47% 114,073,770 9,097,957 24,27% 188,155,6 at HAWA Wind 50 6,596,500 24,19% 135,024,560 7,744,640 21,7% 134,222,477 8,48,970 23,7% 188,155,67 at AEP Wind 50 10,525,57 27,27% 135,112,77,13 7,744,640 27,7% 11,426,12 29,91% 188,155,67 at TCT 50 7,480,016 23,112 7,735,517 23,04% 17,946,727 7,126,712 11,126,121 23,91% 152,025,97 at TCas 50 7,753,517 23,04% 107,224,248 11,094,137 2,75% 22,04% 17,94,529 21,04% 19,94,737 7,353,507 11,045,131 32,07% 22,04% 10,94,737 23,35% 24,062,33 32,05% 10,057,713 32,35% 22,05% 11,059,759 11,054,751 12,04% 10,257,753 11,046,733 11,059,759 13,056,760 22,10% 11,557,753 11,046,733 11,059,759 13,056,760 32,05% 32,05% 32,05% 32,05% 32							1 Still 1	17.65%	50,252,882	2,966,260	22.15%	38,996,312
Wait HWA Wind 50 8.95600 24.194 119,54580 7,144,60 12,776 12,420,277 8.869,70 23,784 118,275 Wind AEP Wind 50 10,152,852 27,574 155,112,773 7,144,615 21,276 92,101,317 11,112,612 29,916 188,97 12,026 92,101,317 11,112,612 29,916 188,97 12,026 92,101,317 11,112,612 29,916 11,026,12 29,916 11,026,12 29,916 11,026,12 29,916 12,026 7,979,517 21,018 11,026,12 29,916 20,916 11,026,12 29,916 20,976 11,026,12 29,916 20,976 11,025,02 20,916 11,025,02,93 11,021,011 20,916 20,916 11,025,02,93 11,021,011 20,916 20,917 11,021,011 20,916 20,916 11,025,02,93 11,021,011 20,916 11,025,02,91 11,011,01 20,917 11,011,01 20,917 11,011,01 20,917 11,011,01 21,914 20,916 11,011,011,01 21,916 </td <td>Id HAWA Wind 50 50,96000 24.19% 13,93,450 7,146,43 21,27% 13,422,47 68,6970 23,7% 138,787,57 id AP Wind 50 10,122,427 23,7% 132,1276 7,146,15 21,27% 13,422,47 14,425 23,7% 138,787,57 14,415 21,27% 13,426,42 7,952,54 13,877,57 21,57% 14,415 22,57% 13,579,477 5,946,600 7,952,54 13,877,573 11,811,131 20,59% 22,57% 13,623,577 7,735,57 20,6% 17,257,558 11,694,579 20,7% 5,946,600 7,257,55 11,621,131 20,59% 23,75% at Trices Beren-C 50 7,257,479 11,461,130 14,57% 7,335,595 7,335,50 20,1% 13,576,170 10,541,30 11,57,61,30 21,5% 23,5% 23,5% 13,557,477 13,557,477 13,555,570 23,5% 23,5% 13,57,64,50 23,5% 13,57,64,50 20,5% 23,5% 23,5% 24,522,5% 24,522,5% 23,5%</td> <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td>F</td> <td>1 1</td> <td>35,979,620</td> <td>1,774,370</td> <td>19.87%</td> <td>33,160,278</td>	Id HAWA Wind 50 50,96000 24.19% 13,93,450 7,146,43 21,27% 13,422,47 68,6970 23,7% 138,787,57 id AP Wind 50 10,122,427 23,7% 132,1276 7,146,15 21,27% 13,422,47 14,425 23,7% 138,787,57 14,415 21,27% 13,426,42 7,952,54 13,877,57 21,57% 14,415 22,57% 13,579,477 5,946,600 7,952,54 13,877,573 11,811,131 20,59% 22,57% 13,623,577 7,735,57 20,6% 17,257,558 11,694,579 20,7% 5,946,600 7,257,55 11,621,131 20,59% 23,75% at Trices Beren-C 50 7,257,479 11,461,130 14,57% 7,335,595 7,335,50 20,1% 13,576,170 10,541,30 11,57,61,30 21,5% 23,5% 23,5% 13,557,477 13,557,477 13,555,570 23,5% 23,5% 13,57,64,50 23,5% 13,57,64,50 20,5% 23,5% 23,5% 24,522,5% 24,522,5% 23,5%		·					F	1 1	35,979,620	1,774,370	19.87%	33,160,278
Mind AEP Wind 50 10,152,85 27.2% 152,112,773 7,144,813 21.2% 92,101,317 11,126,612 29.9% 188,8 Wind TGT 50 7,680,016 23.3% 167,680,055 6.37,9546 18.8% 164,827,926 7,952,524 12.5% 174,64 Wind TGS 50 7,753,882 19.15% 315,677,477 5.940,003 17.86% (443,403) 7,952,524 12.5% 174,64 Wind Thom Benser-A 50 7,753,682 12,6% 197,579,677 23.04% 197,547,573 13.81,113 32.09% 22,01% 112,524,538 10,98,773 32,9% 24,44 Wind Thom Benser-C 50 6.538,424 21.4% 197,559,559 7,335,59 20.1% 135,954,595 10,98,773 32,9% 24,44 Solar Apgala Salar Pach 100 10,045,610 14,5% 12,559,50 20.1% 33,54,139 10,98,773 32,9% 24,44 Solar Apgala Salar Pach <	al AEP Wind 50 10.152,052 27.29% 132,112,77 7.144,015 21.0% 92,101,317 11.126,62 29.9% 188,006,4 at TCT 50 7,400,16 20.31% 137,566,065 6273,947 15.88% 164,627,925 7,955,254 21.5% 17,202,957 11.81,11 20.0% 20.0% 102,259,07 at Totas Basen-5 50 7,292,054 20.4% 17,597,597 7,395,573 11.81,11 12,096 20.0% 11,294,597 11.81,11 12,096 20.0% 12,229,593 10,997,773 20.9% 13,897,597 11.81,11 12,096 20.0% 12,229,593 10,997,773 32.9% 42,629,373 at Totas Basen-5 50 52,84,47 10,759,586 7,239,595 20.0% 12,597,59 10,997,77 30.9% 24,629,37 at Cada-4x 100 11,05,500 14,675,20 2,09% 13,595,328 10,997,79 32,996 34,829,27 at Saudo Sale FrA 100					ļ	이 아이는 것 않게 한 것이.	6,541,950	19.47%	114,053,790	9,047,950	24.32%	185,155,090
Vind TCT 50 7,460,016 20,31% 167,050,005 6,279,946 18,89% 164,827,92 7,972,75 21,59% 174,04 Wind TCS 50 7,053,962 19,15% 315,679,477 3,940,053 17,89% 144,450,03 7,400,850 20,10% 192,027,973 11,431,131 20,09% 220,1% Wind Ticton Basten-A 50 7,239,061 20,4% 197,567,537 7,339,500 22,01% 172,224,925 10,996,777 20,9% 24,1 Wind Ticton Basten-A 50 8,384,42 21,4% 197,567,587 7,339,500 22,01% 172,224,925 10,996,777 20,9% 24,1 Solar Cad+Amerishie Park 100 10,641,100 14,57% 250,056,64 13,509,400 20,10% 355,619,761 15,766,130 21,1% 466,0 Vind ZadPark Mind Basterge-II (Per,1 Liniaed 50 8,427,700 20,056,644 13,509,400 21,0% 50,115,050,128 10,316,64,60 13,016,540 13,018,500 466,16,10,10% 20,00% 42,2% 456,00 13,039,500 13,039,500 <	al TGT 50 7.480,016 20.31% 147,460,005 4.279,946 18.89% 19.4827,932 7.792,732 21.57% 17.012,202 al TGS 50 7.553,962 19.15% 315,679,427 7.695,157 7.204,104 7.406,860 20.10% 522,859, al Totos Bostas-S 50 7.531,061 20.49% 1157,367,367 7.735,157 20.0% 17.272,453 10.94,877,927 11.831,131 30.20% 20.277,46 42.645,17 7.735,157 20.0% 17.272,453 10.94,877,927 21.16% 14.64,157 7.375,157 21.0% 17.274,253 10.94,877,927 21.16% 42.646,77 27.754,43 20.056,446 13.529,400 20.10% 55.645,763 11.631,253 21.0% 46.920,877 42.646,77 <td>vind 1</td> <td>HAWA Wind</td> <td></td> <td>1.1.1.1</td> <td>1 .</td> <td>「「「」」「」「」「」「」」</td> <td>7,146,430</td> <td>21.27%</td> <td>124,232,437</td> <td>8,849,870</td> <td>23.79%</td> <td>188,787,520</td>	vind 1	HAWA Wind		1.1.1.1	1 .	「「「」」「」「」「」「」」	7,146,430	21.27%	124,232,437	8,849,870	23.79%	188,787,520
Vind TCS 50 7,053,982 19,15% 315,679,477 5,940,08 17,25% (444,403) 7,003,892 20,17% Vind Tricon Bonner-A 50 7,539,061 20,45% 197,247,899 7,755,517 20,0% 173,477,973 11,431,131 32,05% 227,77 Vind Tricon Bonner-A 50 7,539,061 21,47% 114,437,527 7,334,550 20,1% 172,524,855 10,948,77 23,5% 24,44 Vind Tricon Bonner-C 50 8538,444 21,47% 1194,457,577 7,337,501 21,16% 10,59,510 21,16% 44,675 23,578,455 21,05% 23,578,455 10,59,510 21,16% 44,665 Vind Care Bonner-C 50 8538,444 21,47% 295,784,755 13,6464,400 20,17% 556,819,761 15,764,100 21,67% 29,78 23,57% 23,57% 23,55% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57% 23,57%	dit TG3 50 7,253,921 19,15% 315,679,677 5,940,050 17,56% (44,403) 7,00,050 20,0% 102,255,77 ai Ticon Basten-A 50 7,359,051 20,4% 197,357,557 7,459,517 20,0% 172,274,983 10,949,77 23,05% 22,07% 44,052 10,949,77 23,05% 22,07% 44,052 10,949,77 23,05% 22,07% 44,052 10,949,77 23,05% 22,07% 44,052,77,46% 10,057,71 23,05% 12,07% 24,052,27% 12,05% 10,057,71 23,05% 12,05%,759 17,26% 10,057,71 23,05% 24,052,27% 12,05% 10,057,71 23,05% 12,05%,759	Vind /	AEP Wind		1.1			7,144,815	21.26%	92,101,317	11,126,612	29.91%	188,030,423
Wind Theon Bottom-A. 50 7,539,061 20,4% 137,347,897 7,673,517 23,04% 179,677,973 11,831,31 30,0% 227,074 Wind Tricon Bottom-C 50 8,538,444 23,14% 197,657,973 11,631,313 30,0% 227,0% 24,44 Minit Tricon Bottom-C 50 8,538,444 23,14% 197,569,599 7,326,15 22,16% 116,7387,820 10,847,773 23,2% 24,4 Minit Tricon Bottom-C 50 8,538,444 23,14% 197,569,599 7,326,15 22,16% 16,7387,820 10,847,713 23,2% 24,4 Minit Tricon Bottom-C 50 8,558,408 20,874,873 11,859,250 21,7% 456,25 23,1% 394,284,139 16,193,202 21,7% 456,25 23,1% 394,254,139 16,193,202 11,757,45,303 21,7% 20,01 384,584,139 16,313,202 21,7% 20,01 384,584,139 16,31,303 20,97% 22,01 38,501,202 10,785,53,208 10,01,502,12,	al Tation Basim-A. 50 753906i 20.8% 137247,289 7,775,317 21.0% 13,437,377 11,431,31 32.0% 2777,44 al Tation Basim-B 50 7,231,671 21.6% 194,457,377 7,335,50 22.0% 1172,524,585 110940,773 29.5% 24,450,33 al Tation Basim-B 50 8,284,64 23.095,564 13,509,600 20.1% 177,541,30 10,967,773 29.5% 24,450,33 ar Quid+Aman Sale Park 100 10,054,11,90 12,056,50 12,597,6130 21,07% 466,420,70 ar Appells Sale Park 100 11,055,503 26,978,778 21,056 33,599,600 20,10% 556,819,701 11,597,6130 21,7% 466,420,70 ard Appells Sale Park 100 11,057,503 0,300% 24,436,421 7,649,520 29,05% 33,059,600 21,07% 30,000,60 24,27% 33,053,560 110,015,501 66,611,640 17,37% 22,09% 33,053,560 10,014,501,111,161,013 7,20% 7,29% 30,020% 24,345,613 10,015,501 10,015,501,16	Vind 1	IGT	50	7,480,016	i	167,083,065	6,279,946	18.88%	164,827,382	7,925,254	21.5296	174,012,263
Wind Tricon Berson-B 50 7521,671 21.47% 184,437,527 7335,550 22.01% 172,224,385 10.948,77 23.67% 24.44 Wind Tricon Borner-C 50 8,338,424 23.14% 197,569,583 7,367,815 22.01% 167,867,823 10.948,77 39.23% 24.14 Solar Quid+-Asmin Solar Pack 100 10,641,150 14.30% 250,966,644 13,509,400 20.10% 556,817,761 15,746,130 21.16% 466,2 Solar Appella Solar Pack 100 11,045,630 14.65% 258,736,755 11,350,530 21.07% 105,953,200 21.07% 105,953,200 21.07% 262,735% 123,554,200 20.07% 105,953,200 21.07% 262,735% 123,554,200 20.07% 22.07% 105,953,200 21.07% 262,735% 22.01% 115,953,200 21.07% 22.01% 115,953,200 21.05% 250,91,756 30.02% 22.21% 262,745 22.01% 116,92,730 20.02% 22.01% 116,91,200,716 20.02% <td>Index Taken 50 7,921.67 11.4% 194,437,527 7,335,50 22.0% 110,48,77 29.5% 24.467.33 al Taken Borsm-C 50 8,534,42 21.1% 197,597,597 21.6% 13,559,402 20.0% 15,578,232 10,987,713 29.5% 24.467.33 ar Applie Solar Fack 100 10,644,1100 14.30% 220,006,464 33,559,402 20.1% 556,819,761 15,746,130 21.1% 466,240,78 ar Applie Solar Fack 100 11,655,500 14.5% 229,076,778 13,655,402 20.1% 556,819,761 15,746,130 21.1% 466,240,78 ar Applie Solar Fack 100 11,655,500 24,345,610 20.1% 33,555,80 10.381,90 27.7% 466,220,80 ard Raudming What Euerge-11 (Px-1 limited 50 8,457,670 22,17% 61,205,280 2,055,500 21,05% 50,051,00 24,27% 33,053,00 24,27% 33,053,00 24,27% 33,053,00 34,350,30 11,41,550 7,28% 7,28% 10,414,550 7,28% 7,28% 10,414,550 7,28% 7,28% 11,041,50 7,28% 11,041,50 7,28% 11,041,50 7,28% 11,041,50</td> <td>Vind 7</td> <td>TGS</td> <td>50</td> <td>7,053,982</td> <td>19,15%</td> <td>315,679,427</td> <td>5,940,093</td> <td>17.86%</td> <td>(445,403)</td> <td>7,400,850</td> <td>20.10%</td> <td>162,858,978</td>	Index Taken 50 7,921.67 11.4% 194,437,527 7,335,50 22.0% 110,48,77 29.5% 24.467.33 al Taken Borsm-C 50 8,534,42 21.1% 197,597,597 21.6% 13,559,402 20.0% 15,578,232 10,987,713 29.5% 24.467.33 ar Applie Solar Fack 100 10,644,1100 14.30% 220,006,464 33,559,402 20.1% 556,819,761 15,746,130 21.1% 466,240,78 ar Applie Solar Fack 100 11,655,500 14.5% 229,076,778 13,655,402 20.1% 556,819,761 15,746,130 21.1% 466,240,78 ar Applie Solar Fack 100 11,655,500 24,345,610 20.1% 33,555,80 10.381,90 27.7% 466,220,80 ard Raudming What Euerge-11 (Px-1 limited 50 8,457,670 22,17% 61,205,280 2,055,500 21,05% 50,051,00 24,27% 33,053,00 24,27% 33,053,00 24,27% 33,053,00 34,350,30 11,41,550 7,28% 7,28% 10,414,550 7,28% 7,28% 10,414,550 7,28% 7,28% 11,041,50 7,28% 11,041,50 7,28% 11,041,50 7,28% 11,041,50	Vind 7	TGS	50	7,053,982	19,15%	315,679,427	5,940,093	17.86%	(445,403)	7,400,850	20.10%	162,858,978
Wind Theom Boston-C 50 8.338.4.24 23.14% 197.559,559 7.367,815 21.16% 105.07,713 29.2% Salar Quid+-Azam Salar Park 100 10,641,150 14.30% 250.056,664 13,559,450 20.10% 536.819,761 15.746,130 21.16% 456,2 Salar Appella Salar Park 100 11,045,630 14.85% 258,7375 13.645,630 20.10% 536,819,761 15.746,130 21.17% 469,0 Wind ZEHYTR Wind 50 8,150,140 21.91% 144,852,100 4,861,670 14.47% 150,150,540 6,621,840 17.97% 220,00% 30.10,86 50,177.95 9,009,040 22.29% 63,125,100 4,861,670 14.47% 150,150,540 6,621,840 17.97% 220,00% 50,175,95 9,009,040 22.29% 63,128,100 1,037,950 20,07% 50,017,95 9,009,040 22.29% 63,128,100 14,47% 150,127,54 7,943,910 23,44% 50,117,956 9,009,040 22.29% 63,128,010,120 10,	all Titions Bormer-C 50 6538.424 23.144 107,569,569 7,367,815 22.164 167,897,029 103,007,713 39.374 341,052,020 ar Quid-+Azami Scher Park 100 11,045,020 14.874 220,205,644 13,509,400 20.104 5556,819,761 157,761,100 21.164 466,249,72 ar Apollo Solar Fark 100 11,045,020 14.874 220,276,795 13,505,400 23.154 343,584,129 156,152,200 21.774 469,062,02 ar Foundhoid Wind Energe-II (Pv.) Limited 50 81,50,104 2.1544 456,12,01 7,694,362 2.0764 150,103,040 62,2124 63,205,240 ard Fall COM 50 8,55,470 22,214 50,017,94 7,946,910 22,646 (6,872,220) 10,141,590 7,2568 10,041,150 7,2568 11,607,30 0,076 63,025,95 11,607,30 0,076 63,025,95 11,007,30 0,076 63,025,95 11,007,30 0,076 63,025,95 11,007,30 0,076 63,025,95 11,007,30 0,076 63,024,95 11,007,30 0,076	Vind 1	Tricon Boston-A.	50	7,539,061	20,43%	157,347,899	7,679,517	23.04%	179,437,973	11,831,131	32.06%	267,775,489
Solar Quid.+ Azam Salar Park 100 10,641,190 14,30% 220,205,646 13,507,400 20,10% 55%,819,761 15,746,130 21,16% 465,55 Solar Appallo Salar Park 100 11,045,630 14,859,300 224,345,421 7,694,362 23.0% 133,553,288 10.0380,000 273.9% 226,31% Wind ZEPHYR Wind 50 31,659,100 23.0% 224,345,421 7,694,362 23.0% 133,553,288 10.0380,000 273.9% 226,31% 133,553,288 10.0380,000 273.9% 220,0% 14,859,100 4,861,670 14,47% 150,150,540 6,621,840 17.8% 220,0% 10,41,190 7,9% 220,0% 10,313,053,240 6,621,840 17.8% 220,0% 10,41,190 7,9% 220,0% 10,41,190 7,9% 220,0% 10,41,190 7,9% 23,17,5% 9,000,00 4,621,840 17.8% 220,0% 10,11,190 7,9% 220,0% 10,11,190 7,9% 7,943,910 23,64% (3,2,77,900 0,00% 10,007,8	ar Quid + Azami Suite Perk 100 10,641,150 14,30% 220,806,464 135,09,400 20,10% 556,819,761 15,746,130 21,16% 466,249,77 ar Appello Solar Perk 100 11,065,680 14,85% 208,756,755 13,665,650 20,31% 384,384,139 16,130,200 21,7% 469,060,22 ard Papello Solar Perk 50 31,50,160 21,31% 144851,00 4,661,670 14,47% 150,150,546 6,621,640 17,7% 220,966,84 ard Maraz Grean 50 8,462,760 22,7% 66,023,260 7,685,560 10,0% 5,050,200 7,685,560 10,07% 5,050,200 32,97,300 0,07% 7,75% 72,896,200 ard Actra: (2) Wind Power 42,4500 0,07% - 5,664,500 0,07% - 13,038,300 0,07% - 13,038,300 0,07% - 13,038,300 0,07% - 13,038,300 0,07% - 13,038,300 0,07% - 13,038,300 0,07%	Vind '	Tricon Boston-B	50	7,921,671	21.47%	184,437,527	7,336,590	22.01%	172,924,585	10,948,797	29.67%	244,652,333
Solar Appella Salar Park 100 11_065_630 14.85% 288,736,795 13_645,450 20.31% 384,384,139 16_193,290 21.7% 469,0 Wind ZEPHYR Wind 50 11_055,630 0.03% 224,345,621 7,694,362 22.5% 133,693,328 16_193,290 21.7% 469,0 Wind Foundation Wind Energy-II (Pvt) Limited 50 8_150,140 21.91% 144.882,100 4.861,670 14.4% 150,150,540 4.621,840 17.30% 220,00 Wind Menter Green 50 8_442,760 22.7% 602,05,280 7,085,560 21.0% 50,317,556 9,009,040 24.2% 63,0 Wind TRICOM 50 8,635,470 25,21% 50,031,754 7,943,910 23.64% (3,872,283) 10,141,590 27.2% 63,0 Wind Artistic [2] Wind Power 424,560 0.00% - 569,890 0.00% - 12,077,400 0.00% 455,400 0.00% - 13,083,930 0.00% -	arr Appella Salar Park 100 11.055,60 14.85% 298,736,795 13.645,450 20.31% 384,384,139 15.130,300 27.37% 689,0622 ad ZEPHYR Wird 50 11,659,200 30.80% 224,315,21 7,694,362 22.90% 135,953,228 10.038,040 27.37% 220,946,55 ad Marar Greez 50 8,402,700 22.70% 650,052,200 7,085,560 1.0.9% 50,317,556 30,090,40 24.22% 63,825,470 ad Artistic [2] Wind Power 632,440 0,07% - 5,964,850 0,00% - 11,007,330 0,07% 27.29% 72,885,870 0,00% - 11,007,330 0,07% - 72,894,800 0,00% - 11,007,330 0,07% 651,421 - 6,857,400 20,07% - 11,007,330 0,07% - 11,007,330 0,07% - 11,007,330 0,07% - 11,007,330 0,07% - 11,007,330 0,07% - - 0,00% - 11,007,330 0,07% - - 0,00% - 11,007,330	Wind '	Tricon Boston-C	50	8,538,424	23,14%	197,569,589	7,387,815	22.16%	167,887,829	10,807,713	29.29%	241,636,243
Wind ZEPHYR Wind 50 11,459,230 30,80% 224,345,421 7,694,362 29,0% 133,553,288 10,338,040 27,9% 238,00 Wind Foundation Wind Energy-II (Pv.) Limited 50 8,150,140 21,91% 144,852,100 4,861,670 14,47% 150,150,540 6,621,840 17,89% 22,00% 63,000,040 24,22% 63,0 Wind Matter Green 50 8,635,470 22,1% 50,003,794 7,943,920 23,64% (7,872,280) 10,141,590 27,2% 63,0 Wind Actiric [2] Wind Power 22,02 0,00% - 5,466,850 0,00% - 12,027,400 0,00% 85, Wind Indu Wind Energy Limited - 0,00% - 0,00% - 0,00% - 13,038,950 0,00% 85, Wind Indu Wind Energy Limited - 0,00% - 0,00% - 13,038,950 0,00% - 13,038,950 0,00% - 12,007,400 0,00% - <td>B ZEPHYR Wind 50 11,459,373 30,80% 224,343,421 7,94,352 22.90% 133,553,288 10,338,060 27,39% 288,753,17 and Foundation Wind Energy-II (Pv) Limited 50 8,150,140 21,91% 144,882,100 44,61,670 14.47% 150,150,50 6,621,840 17,87% 220,945,54 and Marner Gress 50 8,442,760 22,77% 60,205,280 7,085,560 21,07% 50,317,556 9,009,040 24,22% 63,335,55 and Attric [2] Wind Energy-II (Pv) Limited 50 8,65,870 22,11% 50,013,794 7,943,510 26,445 6,621,840 7,728,652 30,30,966 7,328,553 30,30,966 7,228,628 and Attric [2] Wind Energy Limited - 60,20% - 4,354,900 0.00% - 11,053,300 0.00% - 11,053,300 0.00% - 11,053,300 0.00% - 12,059,200 0.00% - 13,053,50 0.00% - 13,053,50 0.00% -</td> <td>Solar</td> <td>Quid-e-Azam Salar Park</td> <td>100</td> <td>10,641,190</td> <td>14.30%</td> <td>250,806,464</td> <td>13,509,490</td> <td>20.10%</td> <td>596,819,761</td> <td>15,746,130</td> <td>21.16%</td> <td>496,249,783</td>	B ZEPHYR Wind 50 11,459,373 30,80% 224,343,421 7,94,352 22.90% 133,553,288 10,338,060 27,39% 288,753,17 and Foundation Wind Energy-II (Pv) Limited 50 8,150,140 21,91% 144,882,100 44,61,670 14.47% 150,150,50 6,621,840 17,87% 220,945,54 and Marner Gress 50 8,442,760 22,77% 60,205,280 7,085,560 21,07% 50,317,556 9,009,040 24,22% 63,335,55 and Attric [2] Wind Energy-II (Pv) Limited 50 8,65,870 22,11% 50,013,794 7,943,510 26,445 6,621,840 7,728,652 30,30,966 7,328,553 30,30,966 7,228,628 and Attric [2] Wind Energy Limited - 60,20% - 4,354,900 0.00% - 11,053,300 0.00% - 11,053,300 0.00% - 11,053,300 0.00% - 12,059,200 0.00% - 13,053,50 0.00% - 13,053,50 0.00% -	Solar	Quid-e-Azam Salar Park	100	10,641,190	14.30%	250,806,464	13,509,490	20.10%	596,819,761	15,746,130	21.16%	496,249,783
Wind Foundation Wind Energy-II (Pv.) Limited 50 8,150,140 21.91% 144,882,100 4,851,670 14,47% 150,150,540 6,631,840 17,80% 2000 Wind Matter Green 50 8,447,760 22,7% 661,205,280 7,085,560 21,09% 50,317,596 9,009,040 24,22% 63,1 Wind TRICOM 50 8,635,470 25,21% 50,003,796 7,943,910 26,54% 6,821,840 10,041,550 7,22% 722 Wind ACT 2 625,240 0.00% - 5,456,850 0.00% - 12,007,400 0.00% 85, Wind Indux Wind Energy Limited - 0.00% - 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% - 13,038,590 0.00% <td>and Foundation Wind Energy-II (Pv.) Limited 50 8, 150,140 21.51% 144,852,100 4,851,670 14.47% 150,150,340 6,621,840 17.87% 20,204,28 and Marter Green 50 8,442,760 22.70% 60,205,280 7,085,560 21.0% 50,317,556 9,099,040 24.22% 63,333,55 and TRICOM 50 8,635,470 23.21% 50,001,794 7,943,910 23.64% (6,827,280) 10,141,595 27.25% 7,286,56 and Artistic [2] Wind Power 424,960 0.00% - 4,354,500 0.00% - 12,027,000 0.00% 65,146,11 ind Indu Wind Energy Iimited - 0.00% - 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00%</td> <td>Solar .</td> <td>Appollo Solar Park</td> <td>100</td> <td>11,045,630</td> <td>14.85%</td> <td>298,736,795</td> <td>13,645,450</td> <td>20.31%</td> <td>384,384,139</td> <td>16,193,290</td> <td>21.77%</td> <td>469,060,201</td>	and Foundation Wind Energy-II (Pv.) Limited 50 8, 150,140 21.51% 144,852,100 4,851,670 14.47% 150,150,340 6,621,840 17.87% 20,204,28 and Marter Green 50 8,442,760 22.70% 60,205,280 7,085,560 21.0% 50,317,556 9,099,040 24.22% 63,333,55 and TRICOM 50 8,635,470 23.21% 50,001,794 7,943,910 23.64% (6,827,280) 10,141,595 27.25% 7,286,56 and Artistic [2] Wind Power 424,960 0.00% - 4,354,500 0.00% - 12,027,000 0.00% 65,146,11 ind Indu Wind Energy Iimited - 0.00% - 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00% - 12,082,90 0.00%	Solar .	Appollo Solar Park	100	11,045,630	14.85%	298,736,795	13,645,450	20.31%	384,384,139	16,193,290	21.77%	469,060,201
Wind Master Grean 50 8,442,760 22,27% 60,205,280 7,085,560 21,03% 50,317,596 9,009,040 24,22% 63,1 Wind TRICOM 50 8,635,470 25,21% 50,031,794 7,943,910 23,64% (8,872,282) 10,141,590 72,29% 72,2 Wind ACT 2 63,52,40 0.00% - 5,968,80 0.00% - 12,077,400 0.00% 85, Wind Ardstic [2] Wind Power 424,950 0.00% - 0.00% - 13,038,959 0.00% 85, Wind Indux Wind Emergy Limited - 0.00% - 0.00% - 13,038,959 0.00% 85, Wind Libersy-1 - 0.00% - 0.00% - 3,084,810 0.00% 0.00% Wind Libersy-1 - 0.00% - 0.00% - 9,757,510 0.00% Wind Salaf 0.00% - 0.00% 0.00%	Ind Matter Green 50 8,442,760 22,70% 60,205,280 7,085,560 21,09% 50,317,556 9,009,400 24,22% 63,235,20 ind TRICOM 50 8,635,470 22,21% 50,001,794 7,943,910 22,64% (8,872,280) 10,141,950 72,25% 72,26%,87 ind Arthric [2] Wind Power 424,960 0,00% - 4,334,900 0,00% - 12,027,400 0,00% ind Indu Wind Exergy Limited - 0,00% - 0,00% - 13,038,990 0,00% - ind Indu Wind Exergy Limited - 0,00% - 0,00% - 13,038,990 0,00% - ind Indu Wind Exergy Limited - 0,00% - 0,00% - 13,038,990 0,00% - ind Inderry - I - 0,00% - - 0,00% - 13,038,990 0,00% - ind Discrift Poly - 0,00% - - 0,00% - 13,038,900 0,00% - ind Interry - I - 0,00% - - 0,00% - 9,757,510 0,00% ind<	Vind	ZEPHYR Wind	50	11,459,330	30.80%	224,345,421	7,694,362	22,90%	135,953,288	10,398,040	27.95%	238,735,168
Wind TRICOM 50 8,635,470 25,21% 50,031,294 7,943,910 23,64% (3,872,287) 10,141,590 27,25% 72,2 Wind ACT 2 625,240 0.00% - 5,968,850 0.00% - 12,027,400 0.00% 85, Wind Arthric [2] Wind Power 625,240 0.00% - 4,354,900 0.00% 38,900,396 11,607,330 0.00% 85, Wind Indus Wind Energy Limited - 0.00% - 0.00% - 13,033,590 0.00% 85, Wind Labeside Energy - 0.00% - 0.00% - 2,502,990 0.00% 45, Wind Liberty-1 - 0.00% - 0.00% - 2,189,922 0.00% Wind Din Energy - 0.00% - 0.00% - 9,757,510 0.00% Wind Zhendt - 0.00% - 0.00% - 9,757,510 0.00% Wind Zhendt - 0.00% - 0.00% 0.0	India TRICOM 50 8,635,470 23,21% 50,031,794 7,943,910 23,64% (7,872,220) 10,141,590 27,26% 72,865,850 india ACT 2 65,5240 0,00% - 5,965,850 0,00% - 11,207,400 0,00% 65,143,17 india Artistic [2] Wind Power 424,950 0,00% - 0,00% - 11,307,320 0,00% 65,143,17 india Indu Wind Exergy Limited - 0,00% - 0,00% - 13,038,590 0,00% - 13,038,590 0,00% - - 2502,950 0,00% - - 0,00% - - 2,00% - - - 0,00% - - 2,00% - - - 0,00% - - 0,00% - - 0,00% - - 0,00% - - 0,00% - - 0,00% - - 0,00% - - 0,00% - - 0,00% - 0,00% - - 0,00% - - <td>₩ind</td> <td>Foundation Wind Energy-II (Pvt.) Limited</td> <td>1 50</td> <td>8,150,140</td> <td>21.91%</td> <td>144,882,100</td> <td>4,861,670</td> <td>14.47%</td> <td>150,150,540</td> <td>6,621,840</td> <td>17.80%</td> <td>220,949,580</td>	₩ind	Foundation Wind Energy-II (Pvt.) Limited	1 50	8,150,140	21.91%	144,882,100	4,861,670	14.47%	150,150,540	6,621,840	17.80%	220,949,580
Wind ACT 2 625,240 0.00% - 5,495,890 0.00% - 12,027,400 0.00% 85, Wind Artistic [2] Wind Power 424,960 0.00% - 4,354,900 0.00% 38,900,396 11,607,330 0.00% 85, Wind Indua Wind Energy Limited - 0.00% - - 0.00% - 13,038,390 0.00% 85, Wind Lakeside Energy - 0.00% - - 0.00% - 2,502,990 0.00% Wind Libery-1 - 0.00% - - 0.00% - 2,189,920 0.00% Wind Libergy - 0.00% - - 0.00% - 2,189,920 0.00% Wind Cal Annad 2 - 0.00% - 0.00% - 9,757,510 0.00% Wind Libery-2 - 0.00% - 0.00% - 0.00% - 0.00% Wind MaxDA - 0.00% - 0.00% - 0.00%	ind ACT 2 225,240 0.00% - 5,495,850 0.00% - 11,607,330 0.00% - ind Artiric [2] Wind Power 424,950 0.00% - 4.334,900 0.00% - 11,607,330 0.00% - ind Indus Wind Energy Limited - 0.00% - 0.00% - 13,038,950 0.00% - ind Libery-1 - 0.00% - - 0.00% - 2,262,950 0.00% - ind Libery-1 - 0.00% - - 0.00% - 2,189,920 0.00% - ind Gal Ahmad 2 - 0.00% - - 0.00% - 9,757,510 0.00% - ind Kibery-2 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% - 0.00% -<	Wind	Master Green	50	8,442,760	22,70%	60,205,280	7,085,560	21.09%	50,317,596	9,009,040	24.22%	63,833,545
Wind ACT 2 625,240 0.00% - 5,496,850 0.00% - 12,027,400 0.00% Wind Artistic [2] Wind Power 424,960 0.00% - 4354,900 0.00% 38,900,396 11,607,330 0.00% 85, Wind Indus Wind Energy Limited - 0.00% - 0.00% - 13,038,900 0.00% Wind Laberde Energy - 0.00% - 0.00% - 2,502,980 0.00% Wind Laberde Energy - 0.00% - 0.00% - 3,084,810 0.00% Wind Laberde Energy - 0.00% - 0.00% - 3,084,810 0.00% Wind Din Energy - 0.00% - 0.00% - 9,757,510 0.00% Wind Zhenfs - 0.00% - 0.00% - 0.00% - 0.00% Wind Liberty-2 - 0.00% - 0.00% - 0.00% - 0.00% Wind MasDA	ind ACT 2 625,240 0.00% - 5,496,890 0.00% - 12,007,400 0.00% - ind Ardinic [2] Wind Power 424,960 0.00% - 4,354,900 0.00% 38,900,396 11,607,330 0.00% 85,143,12 ind Indu Wind Energy Limited - 0.00% - - 0.00% - 13,038,590 0.00% - ind Lakeside Energy - 0.00% - - 0.00% - 2,502,950 0.00% - ind Lakeside Energy - 0.00% - - 0.00% - 2,183,920 0.00% - ind Libery-1 - 0.00% - - 0.00% - 3,084,810 0.00% - ind Gal Abmad 2 - 0.00% - 0.00% - 9,757,510 0.00% - ind Mero 2 0.00% - 0.00% 0.00% 0.00% 0.00% - 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%	Wind	TRICOM	50	8,635,470	23.21%	50,031,794	7,943,910	23.64%	(3,873,282)	10,141,590	27.25%	72,886,824
Wind Artistic [2] Wind Power 424,960 0.00% - 4,354,900 0.00% 38,900,396 11,607,330 0.00% 85, Wind Indus Wind Energy Limited - 0.00% - - 0.00% - 13,038,590 0.00% 85, Wind Likeside Energy - 0.00% - - 0.00% - 13,038,590 0.00% 85, Wind Likeside Energy - 0.00% - - 0.00% - 2,502,990 0.00% Wind Likeside Energy - 0.00% - - 0.00% - 2,189,920 0.00% Wind Din Energy - 0.00% - - 0.00% - 9,757,510 0.00% Wind CalAhmad 2 - 0.00% - 0.00% - 0.00% 0.00	ind Artistic [2] Wind Power 424,950 0.00% 4,334,900 0.00% 38,900,396 11,607,330 0.00% 85,143,17 ind Indra Wind Estergy Limited 0.00% 0.00% 13,038,590 0.00% ind Likeside Energy 0.00% 0.00% 2,502,990 0.00% ind Likeside Energy 0.00% 0.00% 2,00% 0.00% <	Wind	ACT 2		625,240	0.00%		5,496,890	0.00%		12,027,400	0.00%	•
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1	Power Producer	Dep. Capacity		January 2022	2		February 202	2		March 2022	
		-	NEO	Utilization Factor	Capacity	NEO	Utilization Factor	Capacity	NEO	Utilization Factor	Capacity
Fuel		MW	KWh	%	CPP-Rs.	кwъ	%	CPP-Rs.	KWh	· %	CP ?- Rs. /
	Hydel		512,937,586		10,905,505,931	1,473,760,7	17	11,440,426,335	1,703,911,814		17,103,031,39
	Coal		2,916,697,400		19,106,371,298	2,563,872,7	x	21,886,771,622	2,586,623,500	1	20, 77,646,10
	HSD		592,077,650		3,521,936,414	-		23,540,035		1 1	-
	F.O.		1,238,000,472		3,828,901,897	526,728,4	77	8,010,018,608	1,106,194,268		5,55 7,242,98
•	Gas		1,264,361,023		4,150,521,477	918,395,80	8	2,030,658,552	992,723,956		1,143,368,67
	RLNG		626,077,556	1 1	4,840,050,311	1,226,007,13	4	6,282,943,342	1,965,683,456		8,539,234,30
	Nuclear		1,264,571,000		14,799,505,560	1,013,255,00	o	14,282,006,004	1,563,663,000	[]	18, 58,040,92
	Mixed-Captives		2,295,120		3,511,534	10,148,24	8	26,460,080	13,215,649		36,037,092
	Import from Iran		31,649,000	i i	7,643,713	33,822,80	0	141,941,634	42,747,400		95,818,88
	Wind Power		194,884,154		4,331,883,440	165,070,66	2 '	3,397,196,185	267,922,036		5,458,733,65
	Bag asse		107,133,942		468,144,005	98,665,06	4	762,010,076	107,005,307		ti 95, 126, 18 0
	Solar		46,580,030		1,243,684,276	58,124,35	0	1,864,260,948	68,731,460	1	2,015,018,892
	Total	7	8,797,264,933		67,207,659,856	8,087,851,02	5	70,148,233,420	10,418,421,846		8(1,379,299,09)
	LDs Loss) above				(1,500)			(609)			-
·	Legal charges Grand Total	 1		_	585,000 67,208,243,356		-	5,775,000		-	27,633,175 80,406,932,265

Note: Amount of Rs.5.7 million peratining to Tricon Boston-A for December 2021, not billed to DISCOs in the 2nd Quarter of FY 2021-22. The same now charged to DISCOs in the 3rd quarter of FY 2021-22 Note: Utilization factors are calculated based on the energy & Dependable capacity date provided by CPPA-C



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National Electric Power Regulatory Authority

Islamic Republic of Pakistan

NEPRA Tower, G-5/1, Attaturk Avenue, Islamabad Phone: 9206500, Fax: 2600026 Website: www.nepra.org.pk, Email: info@nepra.org.pk

OFFICE OF THE REGISTRAR

No. NEPRA/TRF-100/Notifications/QA/15923-39

August 23, 2022

Secretary. Ministry of Energy (Power Division). 'A' Block, Pak Secretariat, Islamabad.

Subject:

NOTIFICATION (S.R.O. 1587(1)/2022 DATED 23rd AUGUST 2022) **REGARDING DECISION OF THE AUTHORITY IN THE MATTER OF REQUESTS FILED BY XWDISCOS FOR PERIODIC ADJUSTMENT IN** TARIFF FOR THE 3RD QUARTER OF FY 2021-22

Enclosed please find herewith copy of the notification (S.R.O. 1587(I)/2022 dated 23rd August, 2022) regarding the subject Decision which has already been intimated to Ministry of Energy (Power Division) vide this office letter No. NEPRA/ADG(Tariff)/TRF-100/14562-14564 dated July 29, 2022.

2. This is for information and further necessary action.

13.08.22 (Syed Zawar Haider)

Director **Registrar** Office

Enclosure: As above

[Decision alongwith Notification is also available on NEPRA's website]

CC:

- 1. Secretary, Cabinet Division, Cabinet Secretariat, Islamabad.
- 2. Secretary, Ministry of Finance, 'Q' Block, Pak Secretariat, Islamabad.
- 3. Managing Director, PEPCO, 721 WAPDA House, Lahore.
- 4. Member (Power), WAPDA, WAPDA House, Lahore.
- 5. Managing Director, NTDC, 414 WAPDA House, Lahore.
- 6. Chief Executive Officer, Central Power Purchasing Agency Guarantee Limited, Shaheen Plaza, 73-West, Fazl-e-Haq Road, Islamabad.
- 7. Chief Executive Officer, Faisalabad Electric Supply Company, Abdullahpur, Canal Bank Road, Faisalabad
- 8. Chief Executive Officer, Gujranwala Electric Power Company Ltd., 565/A, Model Town, G.T. Road, Gujranwala
- 9. Chief Executive Officer, Hyderabad Electric Supply Co. Ltd., WAPDA Offices Complex, Hussainabad, Hyderabad
- 10. Chief Executive Officer, Islamabad Electric Supply Co. Ltd., Street # 40, Sector G-7/4, Islamabad.
- 11. Chief Executive Officer, Lahore Electric Supply Company Ltd., 22-A, Queens Road, Lahore
- 12. Chief Executive Officer, Multan Electric Power Co. Ltd., MEPCO Headquarter, Khanewal Road, Multan
- 13. Chief Executive Officer, Peshawar Electric Supply Company, WAPDA House, Shami Road, Sakhi Chashma, Peshawar
- 14. Chief Executive Officer, Quetta Electric Supply Company ,Zarghoon Road, Quetta
- 15. Chief Executive Officer, Sukkur Electric Power Company Ltd., Administration Block, Thermal Power Station, Old Sukkur.
- 16. Chief Executive Officer, Tribal Areas Electricity Supply Company Limited (TESCO), Room No. 213, 1st Floor, WAPDA House, Shami Road, Sakhi Chashma, Peshawar